



Ohio

Power Siting
Board

2013 Annual Report





Power Siting Board

John R. Kasich, Governor
Todd A. Snitchler, Chairman

Board Members

Craig Butler
Ohio Environmental Protection Agency

David Goodman
Ohio Development Services Agency

Lance Himes
Ohio Department of Health

Jim Zehringer
Ohio Department of Natural Resources

David Daniels
Ohio Department of Agriculture

Jeffery J. Lechak, P.E.
Public Member

Peter Stautberg
Ohio House of Representatives

Sandra Williams
Ohio House of Representatives

Bill Seitz
Ohio Senate

Michael Skindell
Ohio Senate

Governor John R. Kasich and Members of the Ohio General Assembly:

In accordance with Chapter 117 of the Ohio Administrative Code, I am pleased to present this annual report of the Ohio Power Siting Board for the 2013 calendar year. The report provides a recap of the Board's case activity through December 31, 2013.

Energy infrastructure growth continues to expand and adapt to transitional energy trends within Ohio. Exploration and production in the Utica Shale has increased the demand for reliable electricity service in Eastern Ohio. This abundant source of natural gas in the Appalachian foothills has, in turn, created attractive opportunities for electric generators to propose new facilities fired by natural gas. Likewise, the recent retirement of coal-fired generation facilities has produced an expedited need for utilities to bolster their electric transmission systems.

Regulatory agility remains crucial as the Board caseload has more than doubled over the last three years. Electric transmission cases were processed in 2013 in greater quantity, higher frequency, and less time than ever before. The timely and efficient processing of such cases by the Board and its Staff meets the growing demands of Ohio's electricity consumers and producers alike.

The Board continues to pay careful attention to the interests of the public while ensuring proper stewardship of our state's resources. In 2013, Board Staff attended two dozen public meetings and hearings, participated in statewide outreach activities, and made more than 400 project-specific contacts with individual Ohioans.

We appreciate, and continue to rely upon, your support to meet the challenges of today's unprecedented infrastructure growth. Together with Ohio's elected officials, citizen stakeholders, and the energy industry, we strive to build a strong and competitive energy sector that will provide our state with a sound foundation for many years to come.

Sincerely,

Todd A. Snitchler
Chairman

2013 Annual Report

2013 Year in Review	3
Member Bios.....	4
Siting Process	10
Process Flowchart.....	12
Board Timeline.....	13
Generating Facility Applications	14
Electric Transmission Applications	17
Natural Gas Transmission Applications	21
Letters of Notification	21
Statewide Cases Approved Map	25
Generation Approved/Status	26
Projects Approved	27
Financial Report	
2013 Expenses	28
2013 Receipts	31
2013 Top Expenses	34

Mission Statement

The Ohio Power Siting Board's mission is to support sound energy policies that provide for the installation of energy capacity and transmission infrastructure for the benefit of Ohio citizens, promoting the state's economic interests and protecting the environment and land use.

Year in Review

In 2013, the Board granted certificates to four major generation facilities, capable of generating up to 1,353 megawatts (MW) of natural gas-fired electric generation and 240 MW of wind-powered generation. Other projects included three electric transmission substations and three electric transmission lines.

Additionally, the Board approved 66 accelerated projects through the accelerated Letter of Notification and Construction Notification processes. The expansion of facility types eligible for accelerated treatment under Senate Bill 315 allows the Board to process certain larger scale gas and electric transmission projects more efficiently to accommodate new service to individual customers as well as transmission upgrades necessitated by generation facility retirements.

Construction began on many significant projects: American Electric Power's (AEP) Meldahl Substation and Transmission Line project, Elk Transmission Line, and the Biers Run Substation; American Transmission Systems, Inc.'s (ATSI) Glenwillow, Hayes, and Cleveland Clinic Substations; and the Northwest Ohio Wind Farm in Paulding County.

Many major construction milestones were met in 2013 as projects were completed and placed into service. In Delaware County, the AEP Vassell 765kV Substation portion became operational in December, and construction continues on the associated 345/138 kV substation. Additionally, ATSI's Geauga County 138 kV Transmission Line and Lorain County Black River Substation and Transmission Line were completed.



The installation of natural gas pipelines across stream crossings requires caution to ensure the protection of ecological resources.



Chairman Snitchler and Staff visit the Vassell Substation construction site.



Utilizing the open-arm positing on the existing towers, AEP installed a new 138 kV line in Belmont County to bolster reliability and service.



Chairman Todd A. Snitchler Public Utilities Commission of Ohio

Chairman Todd A. Snitchler was appointed to the Public Utilities Commission of Ohio by Governor John Kasich in March 2011. As chairman of the PUCO, Snitchler is the head of a 350-person agency that works to oversee the regulation of electric, natural gas, telecommunications, water, and commercial transportation in the state of Ohio.

Snitchler is a member of the National Association of Regulatory Utility Commissioners where he serves on the Board of Directors, co-vice chair of the association's committees on gas, as well as on the committee on International Relations. He also serves as second vice president of the Mid-Atlantic Conference of Regulatory Utilities Commissioners.

Before joining the Commission, Snitchler was elected to two terms in the Ohio House of Representatives, where he represented the 50th House District including parts of Stark County. In addition to serving in the Ohio Legislature, Snitchler was also an attorney in private practice. Snitchler is also a member of the Grove City College Alumni Council.

Chairman Snitchler received his bachelor's degree in history and secondary education/social science from Grove City College and his law degree from the University of Akron School of Law, where he served as executive editor of the Akron Law Review. He is a graduate of Leadership Stark County's 20th Class and an active member of The Chapel in North Canton. Snitchler lives in Uniontown with his wife Melanie, with whom he has two children.

James Zehringer Director, Ohio Department of Natural Resources

James J. Zehringer was appointed the director of the Ohio Department Natural Resources (ODNR) on Nov. 15, 2011. He is the former owner of Meiring Poultry and Fish Farm in Fort Recovery, Ohio, and he previously served as the director of the Ohio Department of Agriculture (ODA).

As a state agency, ODNR focuses on regulation and recreation. ODNR regulates the shale development industry and oversees recreational activities such as hunting, fishing and boating. Key priorities for Director Zehringer include regulating shale development responsibly, addressing water quality issues statewide and promoting, updating and preserving Ohio State Parks.

Prior to becoming director of ODA, Zehringer served rural western Ohio (specifically Mercer and Preble counties as well as portions of Darke County) as a state representative for the 77th House District from 2007-2011. He worked as a Mercer County commissioner from 2002-2007.





David T. Daniels **Director, Ohio Department of Agriculture**

Director David T. Daniels was formally appointed Ohio Agriculture Director by Governor John R. Kasich on February 15, 2012.

He is a native of Greenfield, Ohio, where he was born and raised, and where he and his father managed Daniels Brothers farm.

Director Daniels brings the perspective of a family farmer, small businessman and local government official to the department. During his career of public service he fought against unnecessary red tape and regulations and to foster a healthy business climate to create new opportunities for jobs.

Following four successful terms in the Ohio House of Representatives, he was elected to the Ohio Senate in 2010 to serve the families of the 17th Ohio Senate District, which includes Clinton, Fayette, Gallia, Highland, Jackson, Pike, Ross, Vinton and portions of Lawrence and Pickaway counties. Prior to being elected to the Ohio General Assembly, he served four years on the Greenfield City Council and eight as Mayor. He also served as a Highland County Commissioner for six years.

Food and agriculture is the number one industry in Ohio, adding more than \$107 billion to the economy each year. In addition to providing leadership for the agricultural industry, the director of agriculture administers numerous regulatory, food safety, and consumer protection programs for the benefit of all Ohioans.

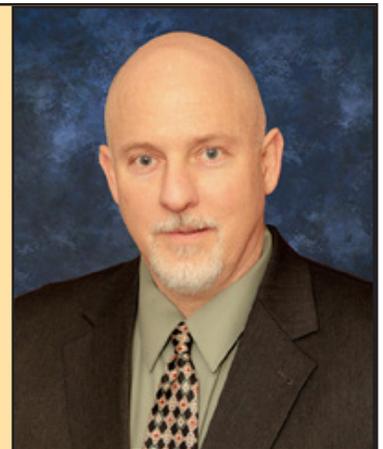
Director Daniels lives in Greenfield with his wife Karen. They have four children and six grandchildren.

Scott Nally **Director, Ohio Environmental** **Protection Agency***

Ohio EPA Director Scott J. Nally was sworn into office by Governor John R. Kasich on Jan. 10, 2011, and brings more than 20 years of public and private environmental management experience to the position.

Director Nally leads the cabinet-level agency that is responsible for implementing federal and state regulations to protect human health and the environment while ensuring the environmentally sound operations of business and government activities imperative to economic growth.

Director Nally comes to Ohio EPA after most recently spending the last six years at Ohio's sister agency in Indiana. Director Nally has an undergraduate degree in biological sciences from North Carolina State University and a master's degree in science from the University of Wyoming.



* Governor John R. Kasich appointed Craig Butler as director on February 21, 2014.



Theodore E. Wymyslo Director, Ohio Department of Health*

Director Theodore (Ted) E. Wymyslo, M.D, FAAFP, joined the Ohio Department of Health in February, 2011. The family physician, who believes strongly in the importance of wellness and patient-centered care, was appointed by Gov. John R. Kasich to lead the Patient Centered Medical Home movement in Ohio.

Dr. Wymyslo has worked in the field of primary health care as a family physician, administrator and educator for more than 30 years. He comes to ODH from Family Medicine Dayton, a Patient-Centered Medical Home (PCMH) initiative where he served as director. He previously served in private practice and then as program director of the Miami Valley Hospital Family Practice Residency Program and medical director of the Miami Valley Hospital Berry Family Health Center. He is an associate clinical professor in the Department of Family Medicine at the Wright State University Boonshoft School of Medicine.

* Governor John R. Kasich appointed Lance Himes as interim director on February 21, 2014.

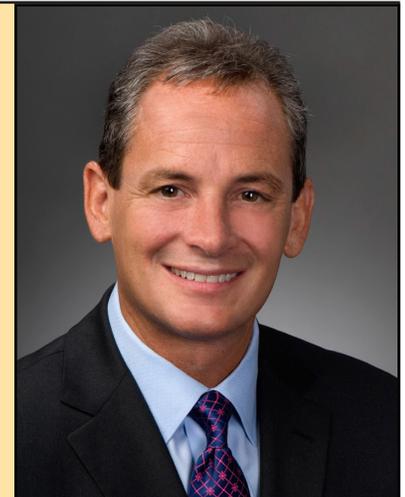
David Goodman Director, Ohio Development Services Agency

David Goodman was appointed Director of the Ohio Development Services Agency by Governor John R. Kasich, effective March 18, 2013. Goodman joined Development Services from the Ohio Department of Commerce where he served as Director from 2011-2013.

Goodman is a dedicated public servant with a proven record of effective advocacy and leadership. In 2001, Goodman was seated in the Ohio Senate, where he served as Chairman of the Senate Judiciary Committee for Civil Justice, through which important tort and corporate governance reform initiatives were shepherded. Additionally, Goodman served on the Ways and Means and Economic Development Committee; the Environment Committee; and the Committee on Health, Human Services and Aging.

Born in Bexley, Ohio, Goodman began his career in public service as an Assistant Attorney General for the state of Ohio. In 1995, Goodman ran for and was elected to Bexley City Council, where he played a key role in enacting legislation that increased competition among utility providers to lower rates for Bexley residents. In 1998, Goodman was appointed to serve the remainder of an unexpired term in the Ohio House of Representatives and was elected to a full term later that year.

Goodman is a graduate of Bexley High School, Miami University and the Case Western Reserve University College of Law.





Jeffrey Lechak, Public Member

Jeffrey Lechak is a licensed Ohio Professional Engineer and Vice President for Parsons Brinckerhoff, Inc. He brings over 20 years of private and public experience including 15 years with the Ohio Department of Transportation.

Throughout Jeff's career he has remained committed to improving the State's infrastructure by focusing on meeting customer expectations through efficient and effective project and program management, implementing continuous process improvements, and instituting quality controls/quality assurance systems.

Jeff received his bachelor of Civil Engineering and MBA at Cleveland State University and has recently served as an adjunct faculty member instructing highway transportation courses. He's a graduate of Leadership Stark County and the National Certified Public Manager Consortium. He is a lifelong resident of Ohio, residing in Geauga County with his wife Denise and their three children.

Senator Bill Seitz

A lifelong resident of Western Hamilton County, State Senator Bill Seitz has worked to represent the best interests of the Greater Cincinnati area at the Statehouse. Seitz began his public service career as a member of the Cincinnati Board of Education and the St. Antoninus Parish Education Commission. He was twice elected Green Township Trustee, where he also served as President of the Hamilton County Township Association. He has never forgotten his local government roots nor wavered in his belief that government governs best when closest to the people.

Prior to joining the Ohio Senate in 2007, Seitz served in the Ohio House of Representatives for seven years. There, he rose through the ranks, serving as Majority Whip and Assistant Majority Whip and chair of the Civil and Commercial Law Committee. In the Senate, Seitz serves as Chairman of the Public Utilities Committee and Vice-Chairman of the Criminal Justice Committee. He has also been named to the Transportation Committee, the State Government Oversight and Reform Committee, the Civil Justice Committee, the Commerce and Labor Committee and the Finance Subcommittee on General Government.

Senator Seitz is an alumnus of the University of Cincinnati, where he graduated summa cum laude with an undergraduate degree in history. He also earned his Juris Doctorate from the University of Cincinnati College of Law, where he distinguished himself as a member of the Order of the Coif and was selected to the Law Review.





Senator Michael Skindell

Michael J. Skindell (D-Lakewood) was elected to serve Ohio's 23rd Senate District in November, 2010. He comes from the Ohio House of Representatives, where he served four terms as the Representative of Ohio's 13th House District.

After graduating with a bachelor's degree in business and political science from Walsh College, Skindell earned his law degree from the Cleveland-Marshall College of Law. Senator Skindell has worked as an Assistant Ohio Attorney General and a hearing officer for the Ohio Department of Health, and maintains a private practice representing consumers. He represented the people of Lakewood as a Councilman at Large between 1998 and 2002 and served as chairman of the Council's Rules and Ordinances Committee, and he was a member of the Finance, Housing and Public Works Committees.

At the Statehouse, Senator Skindell has advocated for greater consumer protection, affordable prescription drugs and utility costs, preserving the environment, economic opportunities for working families and the poor, universal health care and the development of Ohio's renewable energy resources. He played a key role in crafting the 2007-2008 budget that passed with just one dissenting vote.

Senator Skindell has served as Chairman of the Joint Commission on Agency Rule Review and as Vice Chair of the Ohio House Consumer and Economic Protection Committee. He also served as a member of the Civil and Commercial Law Committee, the Finance Committee and its Transportation Subcommittee and the Judiciary Committee. Senator Skindell is a member of the National Caucus of Environmental Legislators, as well as the Council of State Government's Midwestern Radioactive Materials Transportation Committee. He is a member of the Board of Single Payer Action Network Ohio, which advocates for universal health care, and he served on the Biofuels and Renewable Energy Task Force in the 125th General Assembly.



State Representative Peter Stautberg

State Representative Peter Stautberg is currently serving his third term in the Ohio House of Representatives. He represents the 27th House District, which includes portions of eastern Hamilton County. Representative Stautberg is Chairman of the House Public Utilities committee as well as a member of the House Finance and Appropriations Committee and the House Judiciary Committee. In addition to his work in the Legislature, Representative Stautberg works as a lawyer with Fifth Third Bank. He has been involved in many non-profit organizations, and is a member of the Immaculate Heart of Mary Parish.

Representative Stautberg earned his bachelor's degree from Kenyon College, his Master of Business Administration from The Ohio State University Fisher College of Business and Juris Doctorate from The Ohio State University Moritz College of Law. Representative Stautberg lives in Anderson Township where he and his wife Lee are the proud parents of two daughters.

State Representative Sandra Williams

State Representative Sandra Williams (D-11th District) is currently serving her fourth term in the Ohio House of Representatives. Rep. Williams is former Public Utilities Committee Vice Chair and is now serving her second term as Ranking Minority Member. She also serves on the Ohio Power Siting Board (OPSB). To gain additional expertise, Rep. Williams attended the Institute of Public Utilities Regulatory Studies program at Michigan State University. "Camp NARUC" focuses on the foundations and fundamentals of utility regulation as well as the economic and consumer issues facing the electric, natural gas, water, and telecom sectors. She also serves on the Manufacturing and Workforce Development committee and the committee on Economic Development and Regulatory Reform.



Rep. Williams has spent more than two decades as a public servant working in a myriad of positions including legislative aide, corrections officer, probation officer, parole officer, and a mediator for the State of Ohio. She also served our country as a member of the United States Army Reserve and was honorably discharged in 1995. Rep. Williams has championed economic development and job creation initiatives through her tenure in the legislature as well as legislation to overhaul criminal re-entry laws that remove barriers to employment. Williams led the charge to restructure the Cleveland Municipal School District. House Bill 525 will provide the foundation for stronger schools, increased learning opportunities, and a brighter future for Cleveland's children.

Rep. Williams holds a Bachelor of Arts degree from Cleveland State University in Political Science and a minor in Criminal Justice and a Master of Science in Criminal Justice Administration from Tiffin University. She was awarded an Honorary Doctorate from Tiffin University. She is currently pursuing her Executive Masters degree in Business Administration from Cleveland State University.

Ohio's Siting Process

Before construction can begin on any major utility facility within the state of Ohio, a certificate of environmental compatibility and public need must be obtained from the Board. The Ohio Revised Code defines a major utility facility as "a generating plant of 50 megawatts (MW) or more; an electric transmission line of 125 kilovolts (kV) or more; or a gas pipeline which is more than nine inches in outside diameter and is designed for, or capable, of, transporting gas at pressures in excess of 125 pounds per square inch. The statute also requires wind generation facilities of 5 MW or greater to be granted a certificate by the Board.

The Board is comprised of 11 members. The seven voting members are: the chair of the Public Utilities Commission of Ohio (PUCO); the directors of the Ohio Environmental Protection Agency, and the Ohio departments of Agriculture, Development, Health, and Natural Resources; and a public member. The public member, who must be an engineer, is appointed by the governor from a list of nominees submitted by the Ohio Consumers' Counsel. The four non-voting members are legislators, two from the Ohio House of Representatives and two from the Ohio Senate. The chairman of the PUCO serves as the chairman of the Ohio Power Siting Board. The Board's staff is drawn from the member agencies' staff and coordinates its work with other state and federal agencies with a stake in siting activities.

Pre-Application

Before filing an application which demonstrates environmental compatibility and public need for a proposed facility, the applicant may request a pre-application conference. Local officials in the areas affected by the proposed facility are notified of the pre-application conference. The conference serves as an opportunity for clarification of the Board's rules and regulations, identification of potential problems with the project, and notification of possible requests for waivers or departures from the Board's rules.

Public Informational Meeting

Prior to any formal filings, the applicant is required to hold a public informational meeting. The purpose of this meeting is to advise affected parties of the upcoming project. Also, public input and concerns are gathered by the applicant to aid in preparing an application.

The Application

Upon completion of the public informational meeting, the application for the proposed facility is filed with the Board. The application must describe its impact on the surrounding area.

Additionally, applications for transmission lines and pipelines must also include fully developed information on two routes and discuss the need for the facility. While one of the routes is designated "preferred" by the applicant, both the preferred and alternate routes must be viable routes that the Board could approve. The preferred designation does not indicate any favor or prior approval of the Board.

Once the application is received, the Board's staff has 60 days to determine if the application complies with the Board's requirements. If it does not, the application is rejected until the deficiencies are corrected. When the application is determined to be complete, it is served on local public officials in the area of the project and legal notices are published in newspapers in those areas impacted by the proposed

facility. The legal notice must include a listing of the area libraries where a copy of the application may be viewed. Also during this period, interested parties have the opportunity to be recognized as intervenors in the case.

Staff Report

The Board's staff members review the application and consult with and solicit written comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations must be made available 15 days prior to the start of the hearings. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

Hearings

Adjudicatory, or formal legal hearings, and public hearings are held. The hearings enable citizens, interest groups, and governmental entities to present testimony.

A hearing officer, who is an attorney, presides over the hearings in the capacity of a judge. Exhibits are marked and a court reporter records all proceedings and testimony. Following the hearings, the record in the case is closed and the hearing officer recommends an action to the Board. The Board reviews and discusses the information presented in the case and then makes its ruling.

The Board's Decision

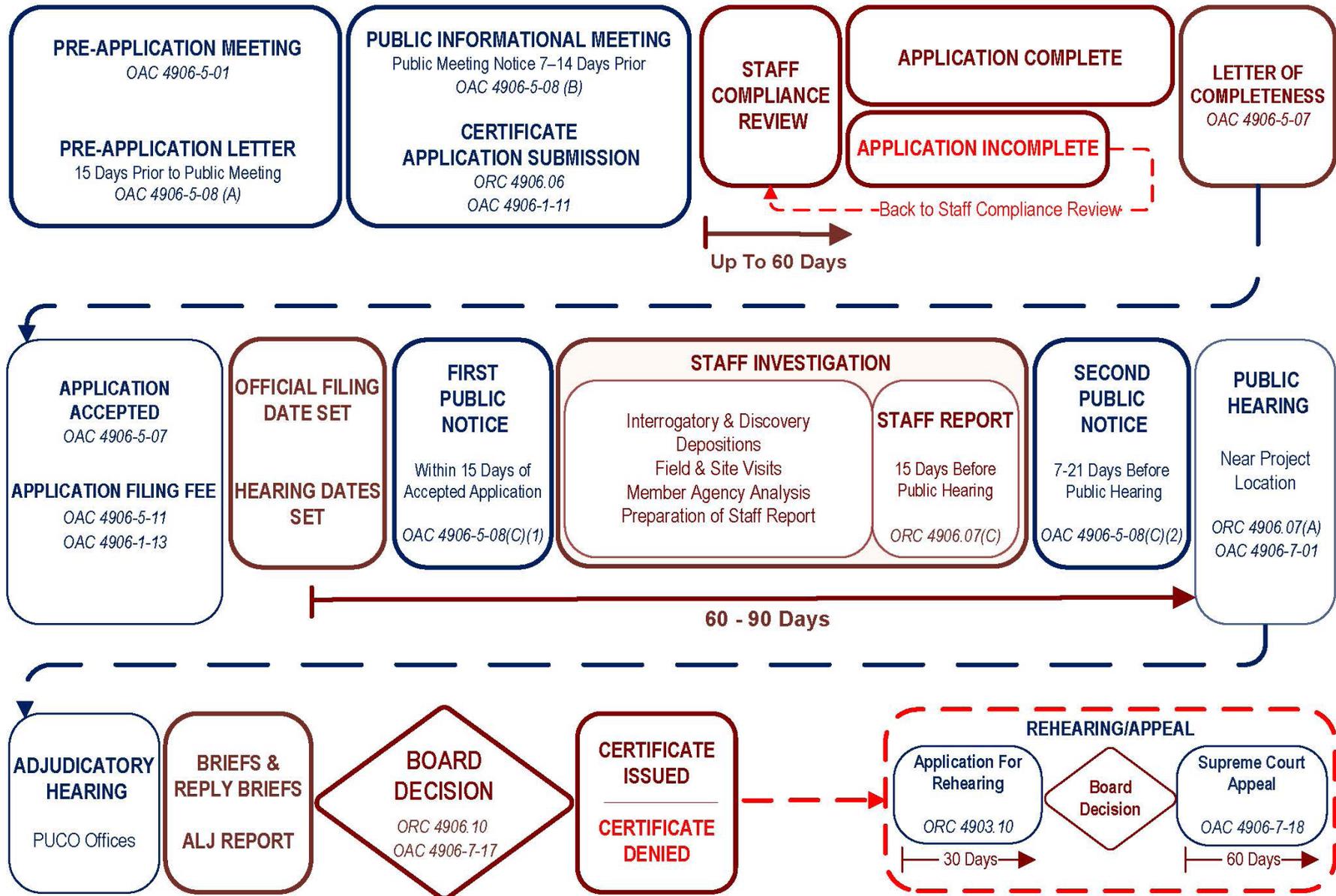
In making its decision, the Board must find and determine eight statutory criteria:

1. The need for the facility, if it is an electric transmission line or gas pipeline;
2. The probable environmental impact of the proposed facility;
3. Whether the facility represents the minimum adverse environmental impact, considering the technology that is available and the nature and economics of alternatives;
4. In the case of electric transmission lines or electric generation facilities, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving Ohio and interconnected systems and that the facility will serve the interests of electric system economy and reliability;
5. The facility will comply with all air and water pollution control and solid waste disposal laws and aviation regulations;
6. The facility will serve the public interest, convenience, and necessity;
7. The facility's impact on the viability as agricultural land of any land in an existing agricultural district; and
8. The facility incorporates maximum feasible water conservation practices as determined by the Board, considering available technology and the nature and economics of various alternatives.

Rehearings and Appeals

The Board follows the PUCO procedure regarding rehearing. Similar to the PUCO, all decisions made by the Board may be appealed to the Supreme Court of Ohio

OHIO POWER SITING PROCESS FLOWCHART





1972
Ohio Power Siting Commission created

1974
Staffed by "agency coordinators,"
funded from fees and general
revenue fund

1979
Public member term changed
to four years; solid waste
facilities exempted from Board
jurisdiction

1982
Agricultural District criteria added

1984
Agricultural rule modified

1986
Special legislation regarding
coal development projects

1991
Airport coordination criteria added

2008
Revision of Board rules; wind rules
added

1977
Membership expanded, adding departments of Energy
and Natural Resources, as well as four state legislators

1981
Board housed within PUCO; PUCO
serves as chair; funded from fees only

1983
Department of Energy dissolved,
removed from Board

1985
Department of Agriculture added to
membership; Board staff merged into PUCO

1988
Water conservation criteria added

1999
Presumption of need requirement
added for electric generation

2012
SB 315 clarifies gas pipeline
jurisdiction and expedites
generation retirement driven
transmission projects

GENERATING FACILITY APPLICATIONS

Project: Compressed Air Energy Storage (CAES)
Company: Norton Energy Storage, LLC
Case No.: 99-1626-EL-BGN
Location: Summit County
Status: Closed

Norton Energy Storage, LLC, proposed to utilize the existing PPG limestone underground mine in the Norton, Ohio for storing compressed air to generate electricity during peak demands. The project was to be developed in phases up to 2,700 MW. The application was filed on October 24, 2000. The Board approved the certificate on May 21, 2001. The Board invalidated the certificate on September 30, 2013 due to inaction by the Applicant.

Project: Lima Energy IGCC Station
Company: Lima Energy Company
Case No.: 00-513-EL-BGN and 04-1011-EL-BGA
Location: Allen County
Status: Under construction

Lima Energy Company, a wholly-owned subsidiary of Global Energy, proposes to build a 580 MW plant in Lima, Ohio. The combustion turbines would utilize synthetic gas. The Board certificated the project on May 20, 2002 and approved an amendment revising the gasifier technology on November 22, 2004 (Case No. 04-1011-EL-BGA). Construction of the facility began in November 2005. On July 30, 2012, the Board passed a resolution extending the certificate.

Project: American Municipal Power (AMP) Generating Station
Company: American Municipal Power-Ohio, Inc.
Case No.: 06-1358-EL-BGN
Location: Meigs County
Status: Approved

This proposed project involves the construction of a new 960 MW electric generating facility in Meigs County. The Board issued a certificate for the facility on March 3, 2008. The Board granted modification to certain certificate conditions on July 13, 2009. The Board granted AMP an 18-month extension on December 14, 2012.

Project: FDS Coke Plant Cogeneration Facility
Company: FDS Coke Plant, LLC
Case No.: 07-703-EL-BGN
Location: Lucas County
Status: Approved

FDS is developing a coking plant in the vicinity of the Toledo port in Lucas County. In conjunction with the coke plant, FDS proposes to capture waste heat, which is a byproduct of the coking process, and use it to generate electricity. The proposed 135 MW cogeneration facility would occupy five acres of the 51-acre coke plant parcel. The Board certificated the project on October 28, 2008. On September 30, 2013, the Board voted to extend the certificate.

Project: Oregon Clean Energy Facility
Company: North American Development Corp.
Case Nos.: 12-2959-EL-BGN
Location: Lucas County
Status: Approved

Oregon Clean Energy, LLC filed an application to construct the 799 MW Oregon Clean Energy Center, a natural gas-fired combined-cycle generating facility located in Oregon, Ohio. The facility would utilize advanced gas turbine/steam turbine, combined-cycle technology. The application was filed on January 17, 2013 and certificated on May 1, 2013.



More than 50 area residents attended the local public hearing held in the Oregon Clean Energy Center Case.

Project: Rolling Hills Generating Station
Combined-Cycle Conversion
Company: Rolling Hills Generating, LLC
Case No.: 12-1669-EL-BGA
Location: Vinton County
Status: Approved

Rolling Hills Generating, LLC, operated through an affiliate of Tenaska Capital Management, intends to convert its existing simple-cycle electric generation facility in Wilkesville, Ohio to a combined cycle electric generation facility. The conversion would increase the facility's capacity from 860 MW to 1,414 MW. With the conversion, it is anticipated that the operation of the facility will also change from its current peaking mode to an intermediate or base load operation. On May 1, 2013, the Board approved the amendment to the certificate.

Project: Carroll County Energy Generation Facility
Company: Carroll County Energy, LLC
Case Nos.: 13-1752-EL-BGN
Location: Carroll County
Status: Under review

Carroll County Energy, LLC proposes to construct a 700 MW combined cycle natural gas generation facility in Washington Township, Carroll County. An application was filed on November 15, 2013 and deemed complete on December 20, 2013. A local public hearing is scheduled for March 6, 2014, and an adjudicatory hearing is scheduled for March 13, 2014.

Project: Buckeye Wind Project
Company: Buckeye Wind, LLC, a subsidiary of EverPower
Case No.: 08-666-EL-BGN and 13-0360-EL-BGA
Location: Champaign County
Status: Approved

This project would consist of 70 wind turbines with a total generating capacity estimated at between 125 and 175 MW. This case was appealed to the Supreme Court of Ohio by several parties, and the Court affirmed the Board's decision by opinion dated March 6, 2012. The Applicant seeks an amendment to the project under 13-0360-EL-BGA that would consolidate certain components of the project with the Buckeye II Wind Farm case.

Project: Hog Creek Wind Farm I
Company: Hog Creek Wind Farm, LLC
Case No.: 09-277-EL-BGN
Location: Hardin County
Status: Approved

JW Great Lakes Wind, LLC, a subsidiary of juwi Wind GmbH, intends to install approximately 50 MW of wind generation capacity across 3,400 acres in Hardin County. The facility would consist of 19 to 27 wind turbines capable of producing from 1.8 to 2.5 MW each. The Board certificated this application on March 22, 2010. On July 15, 2010, the Board granted an application to transfer the certificate from JW Great Lakes Wind, LLC, to Hog Creek Wind Farm, LLC.

Project: Hardin Wind Farm
Company: Hardin Wind Energy, LLC
Case No.: 09-479-EL-BGN and 11-3446-EL-BGA
Location: Hardin County
Status: Approved

Hardin Wind Energy, LLC, a subsidiary of Invenergy, plans to install up to 300 MW of wind generation capacity across 23,000 leased acres in Hardin County. The Applicant may construct up to 200 turbines capable of producing up to 1.6 MW each. The Board issued a certificate for this project on March 22, 2010. Hardin Wind amended Phase 1a in case number 11-3446-EL-BGA.

Project: Timber Road Wind Farm
Company: Paulding Wind Farm, LLC
Case No.: 09-980-EL-BGN
Location: Paulding County
Status: Approved

Paulding Wind Farm, LLC, a subsidiary of EDP Renewables North America, LLC, plans to install up to 48.6 MW of wind generation capacity across 5,700 acres in Paulding County. The Applicant would use up to 35 turbines capable of producing up to 2.1 MW each. The Board issued a certificate for this facility on August 23, 2010.

Project: Blue Creek Wind Farm
Company: Blue Creek Wind Farm, LLC
Case No.: 09-1066-EL-BGN
Location: Paulding and Van Wert counties
Status: Operational

Iberdrola Renewables owns and operates the Blue Creek Wind Farm in Van Wert and Paulding counties. The facility, certificated for up to 175 wind turbine generators with a combined capacity of 350 MW, achieved commercial operation on June 14, 2012.

Project: Timber Road II Wind Farm
Company: Paulding Wind Farm II, LLC
Case No.: 10-369-EL-BGN
Location: Paulding County
Status: Operational

Paulding Wind Farm II, LLC, a subsidiary of EDP Renewables North America, LLC, owns and operates the Timber Road Wind Farm in Paulding County. The facility, originally certificated for up to 98 turbines capable of 150 MW capacity, became operational on July 15, 2011. The Board approved an amendment bifurcating the certificate and creating two projects (Timber Road II at 99 MW and Timber Road III at 51.4 MW).



Board Staff viewing the operational Timber Road II project in Paulding County

Project: Hog Creek Wind Farm II
Company: Hog Creek Wind Farm
Case No.: 10-654-EL-BGN
Location: Hardin County
Status: Approved

Hog Creek Wind Farm, LLC, proposes to construct a wind-powered electric generating facility consisting of eight wind turbines with a combined capacity of approximately 18.4 MW between the village of Dunkirk and Dola, in

Washington Township, Hardin County. This project is an addition to the Hog Creek Wind Farm I project. The Board certificated the project on August 29, 2011.

Project: Black Fork Wind Farm
Company: Black Fork Wind Energy, LLC
Case No.: 10-2865-EL-BGN
Location: Crawford and Richland counties
Status: Approved

Black Fork Wind Energy, LLC a wholly-owned subsidiary of Element Power US, LLC, would own and operate this facility consisting of up to 91 wind turbines with a maximum nameplate capacity of up to 200 MW. The Board issued a certificate on January 23, 2012. The Supreme Court of Ohio held oral arguments for this case upon appeal from multiple interveners, and on December 18, 2013, the Court upheld the Board's decision to certificate the project.

Project: Buckeye II Wind Farm
Company: Champaign Wind, LLC
Case No.: 12-160-EL-BGN
Location: Champaign County
Status: Approved

Champaign Wind, LLC, a subsidiary of EverPower Wind Holdings, Inc., filed an application to construct up to 56 turbines (with a maximum generating capacity of 140 MW in Champaign County. The project area is located within approximately 13,500 acres of leased private land in Goshen, Rush, Salem, Union, Urbana, and Wayne townships. The project was certificated on May 28, 2013. On September 30, 2013, the Board denied requests for rehearing. Multiple intervenors have appealed the Board's decision to the Supreme Court of Ohio.

Project: Northwest Ohio Wind Farm
Company: Northwest Ohio Wind, LLC
Case Nos.: 13-0197-EL-BGN
Location: Paulding County
Status: Under Construction

Northwest Ohio Wind, LLC, a wholly-owned subsidiary of National Wind, proposes to construct a 100 MW wind farm including up to 59 wind turbines. The 21,000 acre project is located in Blue Creek and Latty townships in Paulding County. The Board approved the project on December 16, 2013. Construction activities began on December 17, 2013.

ELECTRIC TRANSMISSION APPLICATIONS

Project: Scioto Ridge Wind Farm
Company: Hardin Wind, LLC, EverPower Wind Holdings, Inc.
Case Nos.: 13-1177-EL-BGN
Location: Hardin and Logan counties
Status: Under Review

The Scioto Ridge Wind Farm would consist of up to 180 wind turbines and related infrastructure in the townships of Roundhead, McDonald, Lynn, and Taylor Creek in Hardin County, as well as the townships of Richland and Rush Creek in Logan County. A public informational meeting was held on May 29, 2013 in Belle Center. The application was filed with the Board on June 28, 2013 and deemed complete on September 25, 2013. The Staff Report of Investigation was filed on December 24, 2013. A local public hearing is scheduled for January 8, 2014, and an adjudicatory hearing is scheduled for January 22, 2014.



Board Staff studies an area stream inside the Scioto Ridge Wind Farm Project footprint.

Project: Greenwich Windpark
Company: 6011 Greenwich Windpark, LLC
Case Nos.: 13-0990-EL-BGN
Location: Huron County
Status: Under Review

6011 Greenwich Windpark, LLC intends to construct a wind power generation facility in Huron County that would generate up to 60 MW of electricity and consist of up to 25 turbines. The application was submitted on December 27, 2013.

Project: 345 kV Transmission Line
Company: American Municipal Power-Ohio, Inc.
Case No.: 06-1357-EL-BTX
Location: Meigs County
Status: Approved

The Applicant plans to construct approximately five miles of double circuit 345 kV transmission line, including related facilities, to provide an interconnection for their proposed electric generation plant (06-1358-EL-BGN). The new transmission line would be connected to the existing 345 kV Sporn-Muskingum River Transmission Line, located to the north. The Board certificated the Preferred Route on November 24, 2008. On September 30, 2013, the Board voted to extend the certificate.

Project: Geauga County 138 kV Transmission Line Supply
Company: American Transmission Systems, Inc.
Case No.: 07-171-EL-BTX and 11-1220-EL-BTA
Location: Geauga and Lake counties
Status: Operational

The Applicants have completed construction of a double circuit 138 kV transmission line in Huntsburg Township, Geauga County. The Board certificated the Preferred Route on November 24, 2008. The Supreme Court of Ohio subsequently affirmed the Board's original decision on May 4, 2010. On July 25, 2011, the Board approved an amendment to the case (11-1220-EL-BTA), which made route adjustments to accommodate directly impacted property owners. Construction commenced on August 4, 2011, and the project was placed into operation on December 19, 2013.

Project: Chamberlin – Shalersville 138 kV Transmission Line
Company: American Transmission Systems, Inc.
Case No.: 08-123-EL-BTX
Location: Summit and Portage counties
Status: Closed

The Applicant proposed the addition of approximately 10 miles of new 138 kV electric transmission line between the Chamberlin Substation in Twinsburg and the Shalersville Substation in Streetsboro. The application was certificated by the Board on March 22, 2010. On July 8, 2013, the applicant requested to withdraw and nullify the certificate. On September 30, 2013 the Board moved to invalidate the facility's certificate and close the case.

Project: Meldahl Substation
Company: City of Hamilton and American Municipal Power, Inc.
Case No.: 10-2439-EL-BSB
Location: Clermont County
Status: Under Construction

The City of Hamilton and American Municipal Power, Inc. are presently constructing a 105 MW hydroelectric power generating facility on the Ohio River at the existing Meldahl Locks and Dam. This application is for a substation to interconnect a new proposed 138 kV transmission line (Case No. 10-2440-EL-BTX) with the existing 345 kV Zimmer-Spurlock transmission line. The Board certificated the case on November 28, 2011. Construction on the project began on March 4, 2013, and the project is expected to become operational in May 2014.

Project: Meldahl 138 kV Transmission Line
Company: City of Hamilton and American Municipal Power, Inc.
Case No.: 10-2440-EL-BTX
Location: Clermont County
Status: Under Construction

The City of Hamilton and American Municipal Power, Inc. are presently constructing a 105 MW hydroelectric power generating facility on the Ohio River at the existing Meldahl Locks and Dam. This application is for a 138 kV electric transmission line from the new hydroelectric facility to the existing 345 kV Zimmer-Spurlock transmission line, approximately two miles inland from the Ohio-side landing of the river crossing. The Board certificated the case on November 28, 2012. A rehearing request was denied by the Board on January 23, 2013. Construction on the project began on March 4, 2013. The project is expected to become operational in May 2014.

Project: Trent – Vassell 138 kV Transmission Line
Company: AEP Ohio Transmission Company
Case No.: 11-1314-EL-BTX
Location: Delaware County
Status: Approved

The Applicant proposes to construct a 138 kV transmission line in Delaware County. The application was filed on December 7, 2011. The staff report was filed on April 20, 2012. The public hearing was held May 7, 2012, and the adjudicatory hearing commenced on May 16, 2012. The Board certificated the case as proposed along the Alternate Route on July 30, 2012.

Project: Vassell Substation Project
Company: AEP Ohio Transmission Company, Inc.
Case No.: 11-1313-EL-BSB
Location: Delaware County
Status: Under Construction

The Applicant is constructing a 765/345/138 kV substation project near Sunbury, Ohio. The application was filed on July 29, 2011. The Board issued a certificate on March 26, 2012. Construction began on July 16, 2012.



The Vassell 765/345/138 kV Substation remains under construction in Delaware County.

Project: Clinic Hospital Substation
Company: American Transmission Systems, Inc.
Case No.: 11-2754-EL-BSB
Location: Cuyahoga County
Status: Under Construction

The applicants are constructing a new 138 kV transmission switching substation in the city of Cleveland. The substation is needed to provide increased electrical reliability and to support load growth for the Cleveland Clinic's main campus. The Preferred Site of the project was certificated on December 17, 2012, and construction began on May 8, 2013.

Project: Fulton Substation
Company: American Transmission Systems, Inc.
Case No.: 11-4152-EL-BSB
Location: Fulton County
Status: Under Construction

The Applicant is constructing a 345 kV to 138 kV transmission substation in Fulton Township, Fulton County. The Preferred Site was certificated on December 17, 2012, and construction commenced on January 9, 2013.

Project: Beaver to Brownhelm Junction 345 kV
Company: American Transmission Systems, Inc.
Case No.: 11-4248-EL-BTX
Location: Lorain County
Status: Under Construction

The Applicant is constructing approximately three miles of new 345 kV transmission line between Beaver Substation and Brownhelm Junction. The Board certificated the project on March 11, 2013 and construction began on March 28, 2013.

Project: Elk 138 kV Transmission Line
Company: AEP Ohio Transmission Company
Case No.: 11-4505-EL-BTX
Location: Vinton and Jackson counties
Status: Under Construction

The Applicant is constructing a 138 kV transmission line in Vinton and Jackson counties. The Preferred Route is approximately 17 miles long, and the Alternate Route is approximately 16 miles long. The Preferred Route was certificated on March 11, 2013. Construction began on October 14, 2013.

Project: Hayes Substation
Company: American Transmission Systems, Inc.
Case No.: 11-4711-EL-BSB
Location: Erie County
Status: Under Construction

The Applicant is constructing this substation as part of a major transmission reinforcement effort. The Board certificated the project on December 17, 2012, and construction began on January 14, 2013.

Projects: East Springfield – London – Tangy
138 kV Transmission Line
Company: American Transmission Systems, Inc.
Case Nos.: 11-4884-EL-BTX, 11-4885-EL-BSB,
and 13-2112-EL-BTA
Location: Clark, Madison, Union and Delaware
counties
Status: Approved

On May 18, 2012, the Applicant filed applications to construct approximately 58.5 miles of new 138 kV electric transmission line and to convert an existing distribution substation into a transmission/distribution substation. The project was certificated on March 11, 2013. On October 29, 2013, the Applicant filed an amendment to the original certificate. The Staff Report of Investigation addressing the Amendment was filed on December 20, 2013.

Project: Black River Substation
Company: American Transmission Systems, Inc.
Case Nos.: 11-5855-EL-BSB and 11-5856-EL-
BTX
Location: Lorain County
Status: Operational

The Applicant owns and operates this 138 kV substation, including associated transmission upgrades, to support the expansion of Republic Steel's operations. The Applicant requested consolidation of the cases before the Board. The Board certificated these projects on March 26, 2012, and commercial operation of the project began on August 30, 2013.

Project: Knox Transmission Substation
Company: American Transmission Systems, Inc.
Case Nos.: 12-864-EL-BSB
Location: Columbiana County
Status: Operational

The Applicant plans to convert an existing distribution substation to a transmission switching substation. This would be accomplished by adding a 30- by 100-foot section to the existing fence line. The total overall impacted area is approximately 1.12 acres, which also includes the addition of a half-acre storm water detention basin. When finished, the entire site would comprise approximately 2.1 acres. The proposed expansion would reinforce the 138 kV transmission system in the Canton area. The project was certificated on December 17, 2012 and construction began on December 19, 2012. The substation began commercial operation on May 16, 2013.

Project: Biers Run Substation Project
Company: AEP Ohio Transmission Company
Case Nos.: 12-1361-EL-BSB
Location: Ross County
Status: Under Construction

AEP is constructing this 345/138/69 kV switching substation project located 4 miles northwest of Chillicothe, Ohio. The project is located in Union Township in Ross County on a 102-acre property. On September 30, 2013, the Board voted to certificate the project. Construction commenced on October 14, 2013.

Project: Glenwillow Transmission Switching Substation
Company: American Transmission Systems, Inc.
Case Nos.: 12-1727-EL-BSB
Location: Cuyahoga County
Status: Under Construction

The Applicant is constructing this new transmission switching substation to connect the proposed Bruce Mansfield-Glenwillow 345 kV Transmission Line (12-1726-EL-BLN) to two existing 345 kV transmission lines. The project was certificated on March 11, 2013, and construction commenced on March 12, 2013.

Project: Ebersole Substation
Company: AEP Ohio Transmission Company
Case Nos.: 13-0733-EL-BSB
Location: Hancock County
Status: Under Review

AEP submitted an application on August 12, 2013 to construct a substation in Cass Township, Hancock County, approximately 1.7 miles northeast of the city of Findlay. A public informational meeting was held on July 11, 2013. The Staff Report of Investigation was published on November 22, 2013. A local public hearing was held on December 16, 2013, and an adjudicatory hearing is scheduled for January 6, 2014.

Project: Melmore Substation
Company: AEP Ohio Transmission Company
Case Nos.: 13-0522-EL-BSB
Location: Seneca County
Status: Under Review

The Melmore Substation is a proposed 138 kV switching substation to be located southeast of Fostoria, Ohio. An application was filed on September 26, 2013 and deemed complete on November 22, 2013. A local public hearing is scheduled for March 18, 2014 and an adjudicatory hearing will be held on April 3, 2014.

Project: Scioto Ridge Wind Farm Transmission Line
Company: Hardin Wind, LLC, a subsidiary of EverPower Wind Holdings, Inc.
Case Nos.: 13-1768-EL-BTX
Location: Hardin County
Status: Under Review

In conjunction with the proposed Scioto Ridge Wind Farm, Hardin Wind, LLC proposes to construct a 345 kV interconnection line between the generation facility and the East Lima – Marysville 345 kV circuit. The transmission line would be approximately 5 miles long. An application was filed on October 1, 2013 and deemed complete on October 16, 2013. The Staff Report of Investigation was filed on December 24, 2013. A local public hearing is set for January 8, 2014, and an adjudicatory hearing is set for January 22, 2014.

Project: Scioto Ridge Wind Farm Substation
Company: Hardin Wind, LLC, a subsidiary of EverPower Wind Holdings, Inc.
Case Nos.: 13-1767-EL-BSB
Location: Hardin and Logan counties
Status: Under Review

In conjunction with the proposed Scioto Ridge Wind Farm, Hardin Wind, LLC proposes to construct a point of interconnection substation at the intersection of County Road 180 and County Road 85 in Hardin County. This facility would connect the generation facility with a proposed 345 kV transmission line. An application was filed on October 1, 2013 and deemed complete on October 16, 2013. The Staff Report of Investigation was filed on December 24, 2013. A local public hearing is set for January 8, 2014, and an adjudicatory hearing is set for January 22, 2014.

Project: Hayes – West Fremont 138 kV Transmission Line
Company: American Transmission Systems, Inc.
Case Nos.: 12-1636-EL-BTX
Location: Sandusky County
Status: Under Review

American Transmission Systems, Inc. has proposed to construct a 30-mile long double circuit 138 kV transmission line from the new Hayes Substation to the existing West Fremont Substation. The application was filed on December 2, 2013.

Project: Biers Run – Hopetown – Delano
Transmission Line
Company: AEP Ohio Transmission Company
Case Nos.: 13-0429-EL-BTX
Location: Ross County
Status: Under Review

On January 8, 2014, AEP Ohio Transmission Company filed an application to construct a 138 kV transmission line from the Biers Run Substation to the existing Delano Substation in Chillicothe.

NATURAL GAS TRANSMISSION APPLICATIONS

Project: Ackerman Road Pipeline Project
Company: Columbia Gas of Ohio
Case No.: 11-3534-GA-BTX
Location: Franklin County
Status: Operational

The Applicant operates this 1.5-mile long, 20-inch high pressure natural gas pipeline in north central Columbus. The project was certificated on March 26, 2012, and construction commenced on April 16, 2012. The pipeline was placed into service on September 26, 2012. Project restoration in Clinton-Como Park was completed in July 2013.

Project: Z-167 Pipeline
Company: Vectren Energy Delivery
Case Nos.: 13-1651-GA-BTX
Location: Montgomery
Status: Under Review

Vectren Energy Delivery of Ohio intends to reroute a three mile segment of its Z-167 pipeline that runs under the main runway and six taxiways of the Dayton International Airport. The new pipeline would consist of a 12-inch, approximately 6.5-mile long pipeline designed with a maximum allowable operating pressure of 480 psi. Vectren filed an application on September 20, 2013 and an amended application on November 15, 2013. On November 25, 2013, the application was deemed to be complete.



Construction of the Vectren Z-167 project will relocate the pipeline from underneath the Dayton International Airport to a lower density location, increasing safety for the Vectren employees who service the line.

LETTERS OF NOTIFICATION

Project: South Canton – Star 345 kV and Burger – Coverdale Transmission Lines
Company: American Transmission Systems, Inc.
Case No.: 12-1138-EL-BLN
Location: Stark County
Status: Approved on 10/1/2013

Project: Toronto Substation and Taps
Company: American Transmission Systems, Inc.
Case No.: 12-1637-EL-BLN
Location: Jefferson County
Status: Approved on 11/25/2013

Project: Delta – Wauseon 138 kV Transmission Line
Company: American Transmission Systems, Inc.
Case No.: 12-3233-EL-BLN
Location: Fulton County
Status: Approved on 1/15/2013

Project: Bruce Mansfield – Glenwillow 345 kV Transmission Line
Company: American Transmission Systems, Inc.
Case No.: 12-1726-EL-BLN
Location: Columbiana, Mahoning, Trumbull, Portage, Summit, and Cuyahoga counties
Status: Approved on 2/7/2013



The Bruce Mansfield - Glenwillow 345 kV line stretches from Columbiana County to Cuyahoga County along 100 miles of existing open-arm structures and existing right-of-way.

Project: Ohio Central Substation Expansion Project
Company: AEP Ohio Transmission Company
Case No.: 13-0013-EL-BLN
Location: Muskingum County
Status: Approved on 2/7/2013

Project: East Akron – Hanna 138 kV Transmission Line Tap to Old Forge Substation
Company: American Transmission Systems, Inc.
Case No.: 13-0108-EL-BLN
Location: Portage County
Status: Approved on 4/8/2013

Project: Wagenhals – West Canton 138 kV Line Improvement
Company: AEP Ohio Transmission Company
Case No.: 13-0170-EL-BLN
Location: Stark County
Status: Approved on 2/26/2013

Project: Trent – Delaware 138 kV Line Improvement
Company: AEP Ohio Transmission Company
Case No.: 13-0171-EL-BLN
Location: Delaware County
Status: Approved on 2/20/2013



A second 138 kV circuit installation on existing lattice steel structures between the Delaware and Trent substations in Delaware County.

Project: Highland – Shenango 345 kV Transmission Line
Company: American Transmission Systems, Inc.
Case No.: 13-0191-EL-BLN
Location: Trumbull County
Status: Approved on 12/16/2013

Project: Lemoyne Midway 345 kV Chrysler Levis Park 138 kV and Lemoyne Midway 138 kV Transmission Line Extension to Dowling Substation Project
Company: American Transmission Systems, Inc.
Case No.: 13-0224-EL-BLN
Location: Wood County
Status: Approved on 12/26/2013

Project: East Akron – Sammis and Lowellville – Sammis 138 kV Line Relocation
Company: American Transmission Systems, Inc.
Case No.: 13-0341-EL-BLN
Location: Jefferson County
Status: Approved on 3/1/2013

Project: Steamtown 138 kV
Company: AEP Ohio Transmission Company
Case No.: 13-0452-EL-BLN
Location: Noble County
Status: Approved on 3/29/2013

Project: Angola – Eber – Vulcan 138kV Transmission Line Structure Replacement
Company: American Transmission Systems, Inc.
Case No.: 13-0493-EL-BLN
Location: Lucas County
Status: Approved on 5/23/2013

Project: South Canton – West Canton 138 kV Line (Phase 1)
Company: AEP Ohio Transmission Company
Case No.: 13-0698-EL-BLN
Location: Stark County
Status: Approved on 4/24/2013

Project: Chamberlin Mansfield 345 kV
Transmission Line Loop to
Hanna Substation
Company: American Transmission Systems, Inc.
Case No.: 13-0834-EL-BLN
Location: Portage County
Status: Approved on 7/11/2013



The Chamberlin - Mansfield 345 kV Transmission Line Loop to Hanna Substation Project enhances reliability voltage stability in Portage County.

Project: SWACO Pipeline
Company: Columbia Gas of Ohio, Inc.
Case No.: 13-0957-GA-BLN
Location: Franklin County
Status: Approved on 7/18/2013

Project: PIR 521 Southway Street West
Company: Dominion East Ohio
Case No.: 13-1108-GA-BLN
Location: Stark County
Status: Approved 5/31/2013

Project: Chrysler – Maclean 138 kV Switch
Structure Replacement
Company: American Transmission Systems, Inc.
Case No.: 13-1153-EL-BLN
Location: Portage County
Status: Approved on 6/8/2013

Project: Galion – Leaside and Galion to
Ontario segment
Company: American Transmission Systems, Inc.
Case No.: 13-1247-EL-BLN
Location: Morrow, Crawford, and Richland
counties
Status: Approved on 7/2/2013

Project: Ontario to Longview 138 kV
Company: American Transmission Systems, Inc.
Case No.: 13-1248-EL-BLN
Location: Richland County
Status: Approved on 7/2/2013

Project: Raccoon Road Phase 4 – PIR 256
Company: Dominion East Ohio
Case No.: 13-1273-GA-BLN
Location: Mahoning County
Status: Approved on 6/28/2013

Project: Groves Bexley 138 kV Transmission
Line Rebuild
Company: AEP Ohio Transmission Company
Case No.: 13-1330-EL-BLN
Location: Franklin County
Status: Approved on 7/12/2013

Project: Switzerland Transmission
Compressor Station
Company: Dominion East Ohio
Case No.: 13-1456-GA-BLN
Location: Monroe County
Status: Approved on 9/20/2013

Project: Ottawa Road Project
Company: Dominion East Ohio
Case No.: 13-1575-GA-BLN
Location: Allen County
Status: Approved on 10/2/2013

Project: Evergreen – Ivanhoe 138 kV Tap to
Ohio Star Forge Substation
Company: American Transmission Systems, Inc.
Case No.: 13-1749-EL-BLN
Location: Trumbull County
Status: Approved on 11/5/2013

Project: Allen Junction – Lemoyne #2 345 kV
Transmission Line
Company: American Transmission Systems, Inc.
Case No.: 13-1800-EL-BLN
Location: Lucas, Fulton, Henry, and Wood
counties
Status: Approved on 12/26/2013

Project: Summerside 138 kV Line
Company: Duke Energy Ohio
Case No.: 13-1921-EL-BLN
Location: Clermont and Hamilton counties
Status: Approved on 10/12/2013

Project: Melmore – Tiffin Center 138 kV Line Improvement Project
Company: AEP Ohio Transmission Company
Case No.: 13-2009-EL-BLN
Location: Seneca County
Status: Filed on 10/29/2013

Project: Ohio Central 345 kV Extension Project
Company: AEP Ohio Transmission Company
Case No.: 13-2036-EL-BLN
Location: Muskingum County
Status: Filed on 11/5/2013

Project: Hayden – Hyatt 345 kV Line String Second String 138 kV Circuit Project
Company: AEP Ohio Transmission Company
Case No.: 13-2121-EL-BLN
Location: Franklin, Union, and Delaware counties
Status: Filed on 10/29/2013



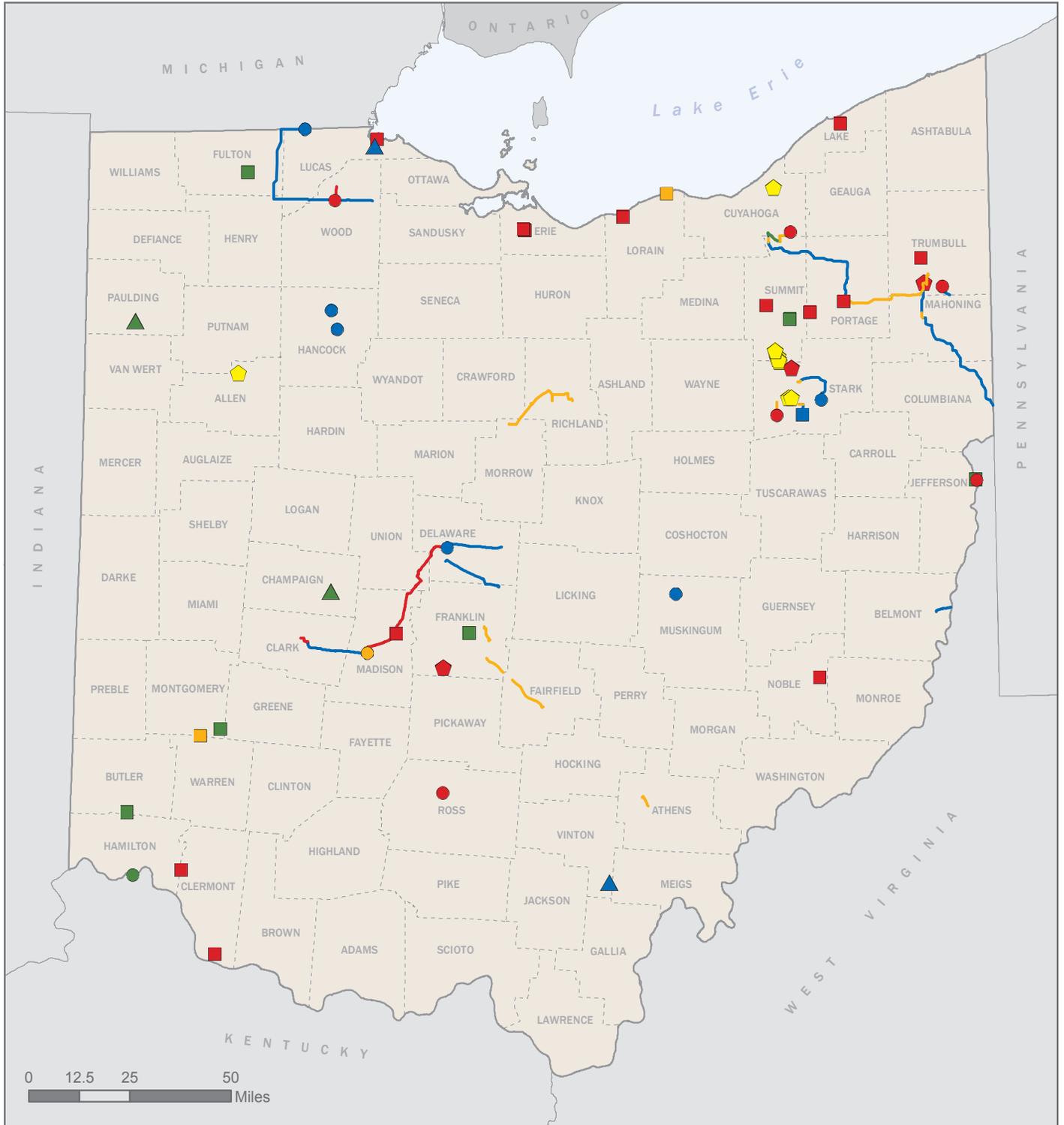
The Hayden – Hyatt 345 kV Line String Second String 138 kV Circuit Project will serve the load of new customers in the Dublin area.

Project: London – Tangy 69 kV Transmission Line Loop
Company: American Transmission Systems, Inc.
Case No.: 13-2163-EL-BLN
Location: Madison County
Status: Approved on 11/30/2013

Project: Raymond Golf Course Replacement Project
Company: Columbus Gas of Ohio, Inc.
Case No.: 13-2227-GA-BLN
Location: Franklin County
Status: Filed on 11/18/2013

Project: Burger – Cloverdale #2, #3 Line Relocation
Company: American Transmission Systems, Inc.
Case No.: 13-2329-EL-BLN
Location: Stark County
Status: Filed on 12/30/2013

Power Siting Cases Approved in 2013



Transmission Lines (≥3 mi.)

- New Circuit on Open Position
- New Construction
- Re-energize

Transmission Lines (<3 mi.)

- New Circuit on Open Position
- New Construction
- Rebuild/Reconductor

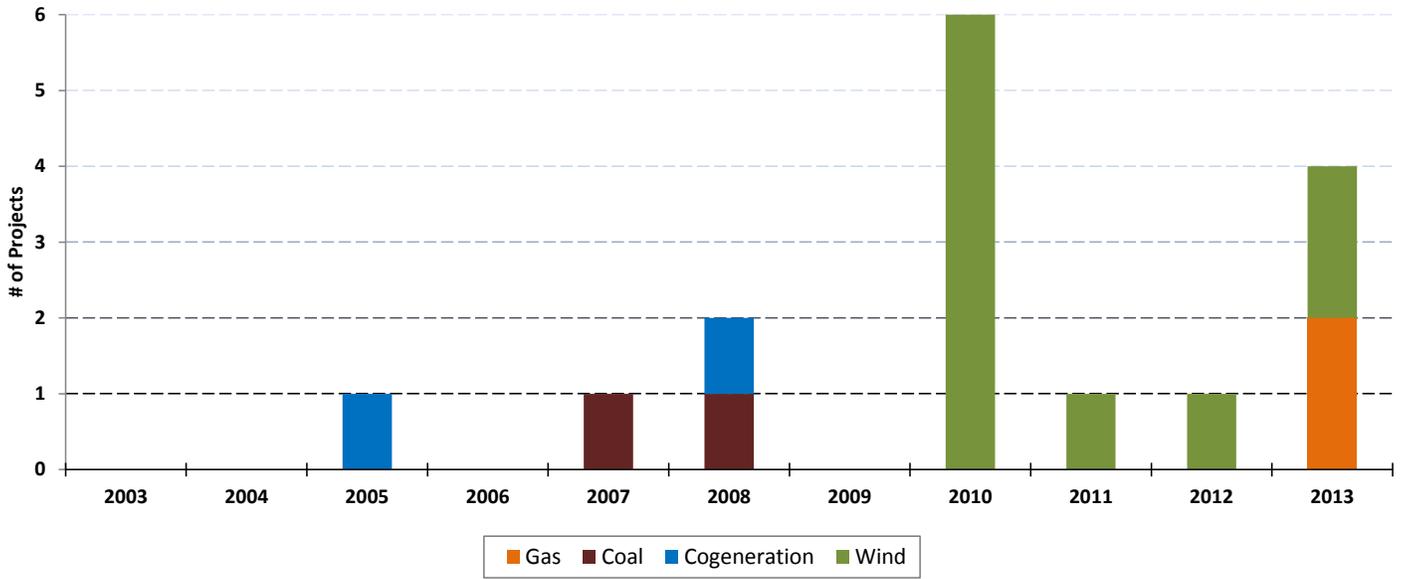
Substations

- Expansion
- New Construction
- Reconfiguration

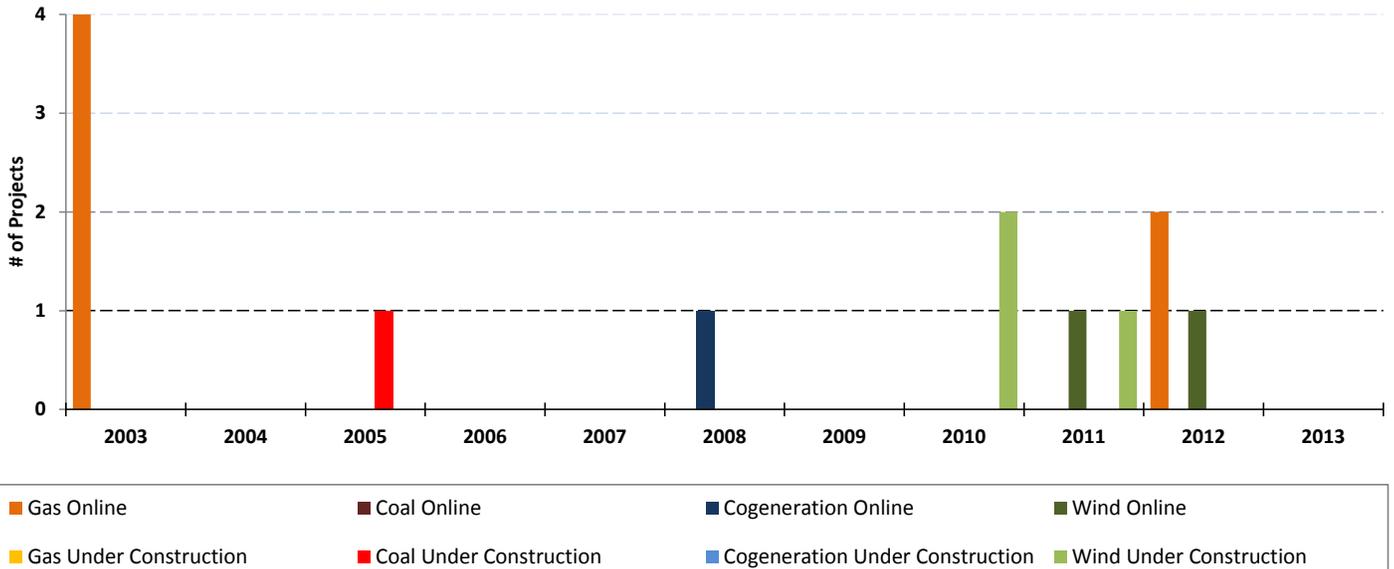
Generation Facilities

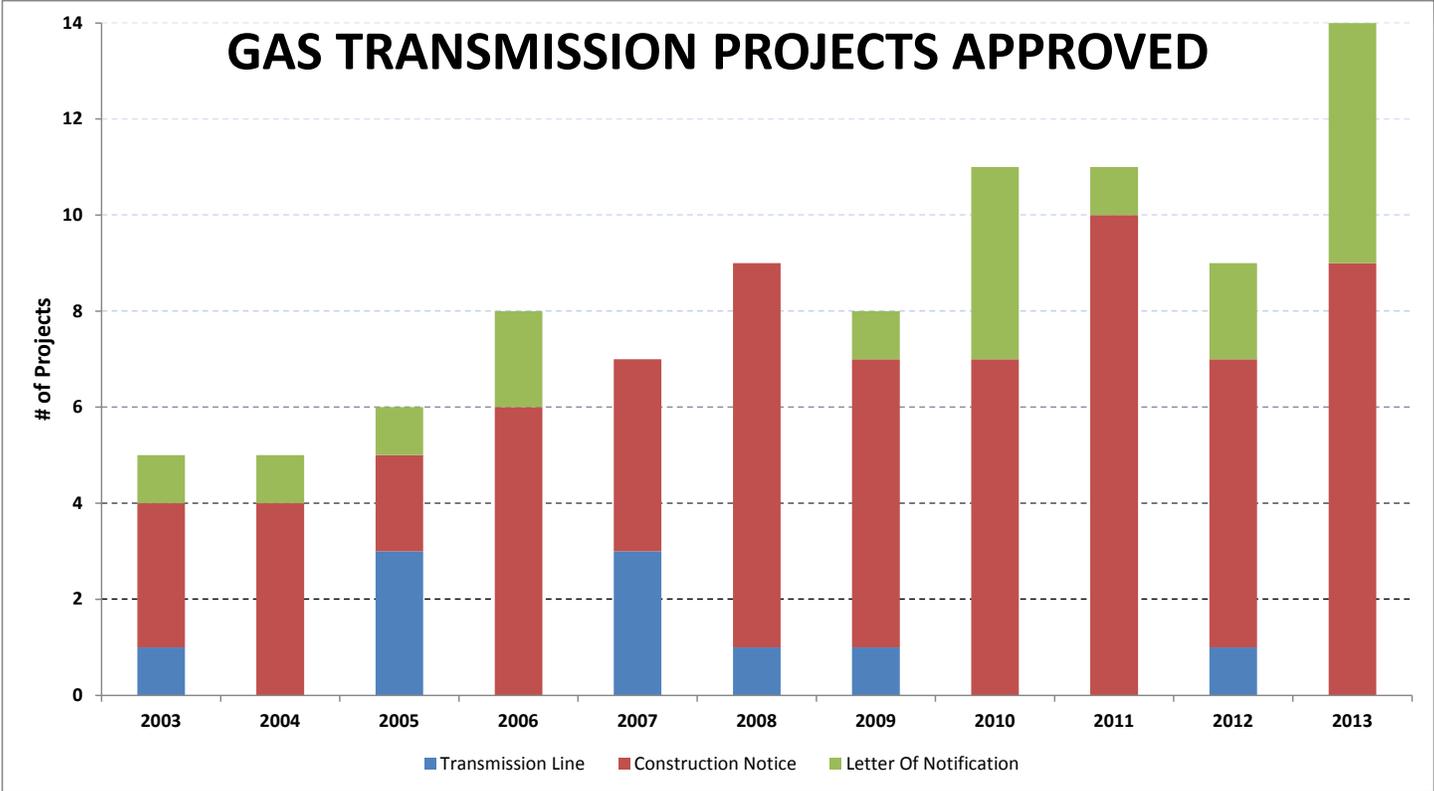
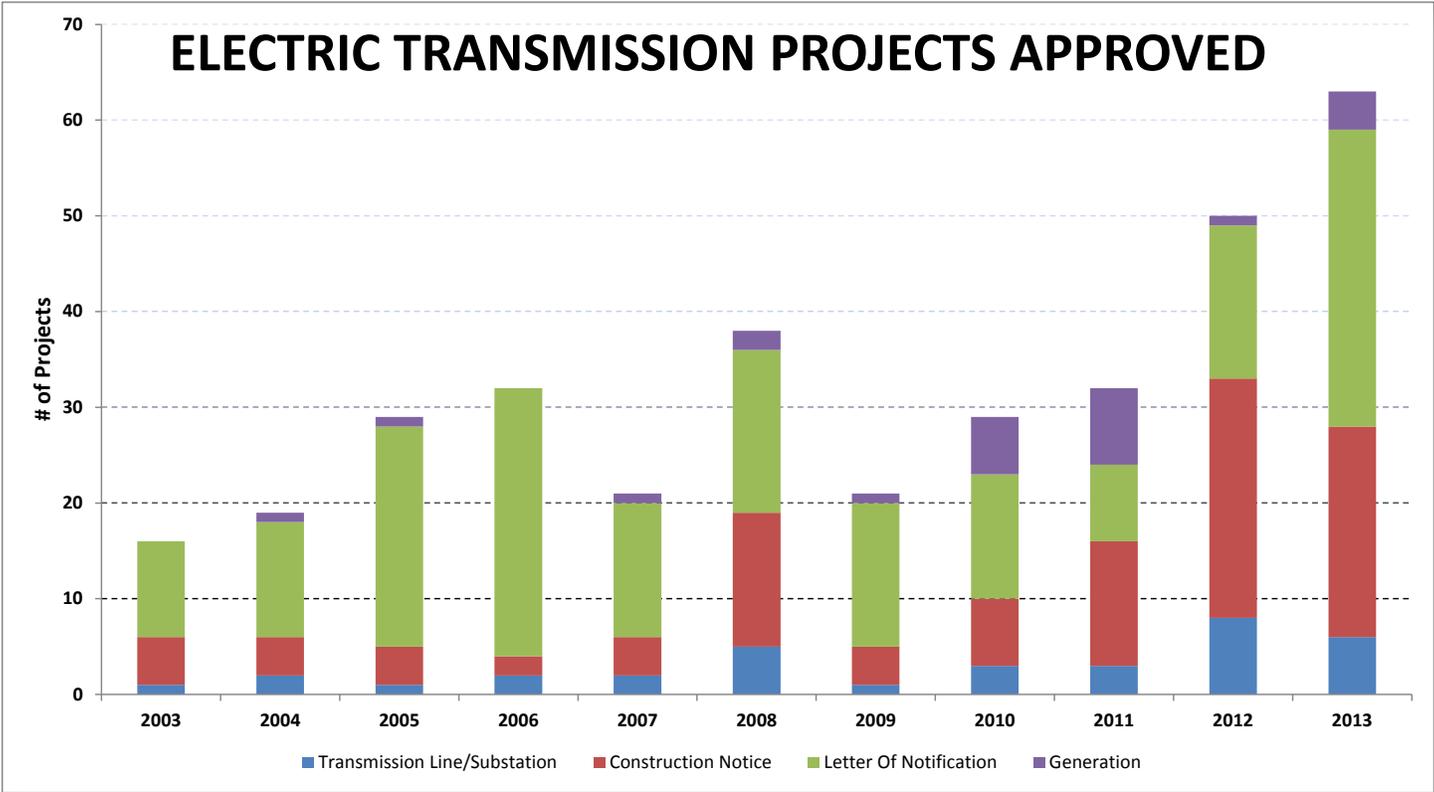
- ▲ Natural Gas
- ▲ Wind Farm
- Natural Gas Cases**
- ◆ New Pipeline

GENERATION APPROVED



GENERATION STATUS





2013 Expenses

13-1177-EL-BGN	Scioto Ridge Wind Farm	\$51,302.57
13-0197-EL-BGN	Northwest Ohio Wind Farm	\$45,529.29
12-0160-EL-BGN	Buckeye II Wind Farm	\$34,178.24
12-2959-EL-BGN	Oregon Clean Energy Center	\$29,019.13
13-1651-GA-BTX	Dayton Airport Z-167 Pipeline Rerouting	\$19,041.18
12-1361-EL-BSB	Biers Run Substation Project	\$17,692.06
13-0733-EL-BSB	Ebersole Substation Project	\$14,750.64
12-1726-EL-BLN	Bruce Mansfield-Glemwillow 345 kV T-Line	\$11,356.85
13-1768-EL-BTX	Scioto Ridge Transmission Line	\$10,752.29
10-2440-EL-BTX	Meldahl Dam Transmission Project	\$10,037.87
13-0171-EL-BLN	Trent-Delaware 138kV Line	\$9,917.28
13-0360-EL-BGA	Buckeye Wind Amendment	\$9,380.62
11-4505-EL-BTX	Elk 138 kV Transmission Line Project	\$8,402.39
13-1752-EL-BGN	Carroll County Energy	\$8,211.22
07-0171-EL-BTX	Geauga County 138kV T-Line Supply Project	\$7,812.06
13-1247-EL-BLN	Galion-Leaside/Galion- Ontario Reconductoring	\$7,751.59
13-1767-EL-BSB	Scioto Ridge Point Of Interconnect Sub	\$7,626.24
12-1727-EL-BSB	Glenwillow Transmission Substation Project	\$7,488.51
13-0834-EL-BLN	Chamberlin-Mansfield 345kV Loop - Hanna Sub	\$7,238.02
13-1158-EL-BNR	West Lancaster-Bixby 138 kV Line	\$6,840.43
12-1636-EL-BTX	Hayes- West Fremont 138 kV T-Line Project	\$6,661.39
11-1313-EL-BSB	Vassell Station Project	\$6,063.72
13-1456-GA-BLN	Switzerland Transmission Compressor Station	\$5,294.50
13-0191-EL-BLN	Niles Substation Project	\$5,044.16
13-0170-EL-BLN	Wagenhals-West Canton Improvement Project	\$4,961.63
13-0757-EL-BLN	South Canton-West Canton Line Improvement Project	\$4,847.68
12-1138-EL-BLN	Harmon Transmission substation Project	\$4,698.37
13-1800-EL-BLN	Allen Junction-Lemoyne #2 345 kV	\$4,633.05
12-0864-EL-BSB	Knox Substation Project	\$4,554.33
13-0356-GA-BNR	Group 5 Line #3301, MWO 63135960	\$4,496.97
11-2754-EL-BSB	Clinic Hospital Substation Project	\$4,413.29
13-2112-EL-BTA	East-Springfield London-Tangy 138 kV T-Line	\$4,390.57
13-1248-EL-BLN	Ontario to Longview Reconductoring	\$4,242.20
13-0522-EL-BSB	Melmore Substation Project	\$4,214.65
11-4248-EL-BTX	Beaver-Davis Besse # 2 345 kV T-Line Project	\$4,067.15
10-2439-EL-BSB	Meldahl Dam Substation Project	\$3,823.76
13-0224-EL-BLN	Dowling Substation Project	\$3,696.94
13-0203-GA-BNR	Brunstetter Connection	\$3,570.91
11-4884-EL-BTX	East-Springfield London-Tangy 138 kV T-Line	\$3,413.81
13-1273-GA-BLN	PIR 256, Raccoon Road Phase 3	\$3,286.74
13-1575-GA-BLN	PIR-166, Ottawa Road Project	\$3,239.07
13-0452-EL-BLN	Steamtwon 138kV Loop Project	\$3,163.86
11-4152-EL-BSB	Fulton Substation Project	\$3,163.55
11-4711-EL-BSB	Hayes Substation Project	\$3,146.16
13-0554-EL-BNR	Poston - Elliott 138kV Line Section 1	\$3,014.75
13-1753-GA-BNR	Group 2-6, Line 3362 Project	\$2,837.94
13-1011-EL-BNR	West Bellaire - Brues 138kV Line	\$2,738.46

12-1637-EL-BLN	Toronto Substation Project, Line Extensions,	\$2,698.52
13-1330-EL-BLN	Groves Bexley 138 kV Trans Line Rebuild	\$2,575.45
12-1669-EL-BGA	Rolling Hills Generating CC Conversion	\$2,559.84
13-0429-EL-BTX	BR-Hopetown-Delano T-Line	\$2,516.61
13-0990-EL-BGN	Greenwich Windpark	\$2,479.10
13-0013-EL-BLN	Ohio Central Substation Expansion Project	\$2,446.53
13-2009-EL-BLN	Melmore–Tiffin Center Line Improvement Project	\$2,387.38
13-1108-GA-BLN	PIR-521 – Southway Street West Replacement	\$2,367.96
13-1921-EL-BLN	Summerside 138kV Line Project	\$2,321.46
10-0369-EL-BGN	Paulding Wind Farm II	\$2,297.99
12-2666-EL-BLN	Davis Besse-Hayes	\$2,115.34
13-2200-EL-BNR	Hyatt - Corridor 345kV	\$2,063.09
13-2033-EL-BGN	LEEDCO Icebreaker Project	\$1,942.36
12-3031-EL-BLN	Niles Salt Springs 138 Kv Second T-Line	\$1,936.15
12-2446-EL-BNR	Poston-Ross 138k V Line Reconductor/Rebuild #5	\$1,920.70
12-3005-EL-BNR	Greene-Alpha 138kV Reconductor Project	\$1,820.25
13-1533-EL-BNR	Canal-Mound 138 kV Line Relocation	\$1,729.15
13-1569-EL-BNR	Sugarcreek - Centerville 138kV Pole Relocation	\$1,701.28
13-0341-EL-BLN	East Akron - Sammis and Lowellville - Sammis	\$1,697.21
12-2519-EL-BLN	Kirk-Jug 138kV Circuit Project	\$1,607.38
13-0027-EL-BNR	Meldahl Dam Transmission Tap	\$1,483.06
13-0354-GA-BNR	Group 5 Line #3041, MWO 63135958	\$1,421.16
13-0669-EL-BNR	Wagenhals - West Canton 138 kV T-Line	\$1,350.48
13-0698-EL-BLN	S. Canton - W. Canton 138 kV Improvement - Phase 1	\$1,339.51
13-2121-EL-BLN	Hayden-Hyatt Second Circuit Project	\$1,328.13
00-0513-EL-BGN	Lima Liberty Project (igcc)	\$1,312.37
13-0957-GA-BLN	SWACO facility in Grove City	\$1,260.05
13-0430-EL-BTX	Biers Run-Circleville T-Line Project	\$1,245.94
13-0357-GA-BNR	Group 4 Line #3252, MWO 6T07445893	\$1,212.70
13-0428-GA-BNR	PIR #1414	\$1,128.04
13-2407-GA-BLN	Carroll Connector Project	\$1,120.50
13-1033-EL-BNR	West End Substation Relocation Project	\$1,088.91
12-0308-EL-BLN	Gahanna-West Millersport 138 kV Circuit	\$1,086.93
13-2350-EL-BNR	Beaver-Brownhelm Junction T-Line Temp Ext.	\$1,082.60
13-1243-EL-BNR	Allen Junction Substation Expansion	\$1,021.32
13-0358-GA-BNR	Group 5 Line #3293, MWO 63135957	\$975.59
13-0355-GA-BNR	Group 5 Shoop to Line #3301 Project	\$975.31
13-1843-EL-BNR	Duke Energy Ohio Fairfield F-3886 Line	\$926.70
12-3227-EL-BNR	Canton Central	\$898.91
10-1408-GA-BTX	Cochin Marcellus Lateral Pipeline	\$884.22
12-3126-EL-BLN	Leroy Center-Nursery Q11 & Q12 Tap	\$869.14
13-0108-EL-BLN	East Akron-Hanna 138 kV Tap - Old Forge Sub	\$869.14
13-0493-EL-BLN	Angola - Eber - Vulcan T-Line Replacement	\$828.91
13-1611-EL-BNR	Babb-East Akron T-Line Structrue Relocation	\$801.53
13-1934-EL-BNR	Masury-Shenango 138 KV T-Line	\$801.53
13-2163-EL-BLN	London-Tangy, Loop To Jefferson Industries Sub	\$767.60
13-0704-GA-BNR	PIR #569, Mayfield and Edendale Project	\$747.76
13-1667-EL-BNR	Underground OHH - Sugacreek 138kV Reconductor	\$726.03
12-3301-EL-BNR	Avon-Crestwood Q-1 138 kV	\$724.28
13-1153-EL-BLN	Chrysler-Maclean 138kV T-Line Switch Structure	\$724.28

13-1797-EL-BNR	138 kV T-Line at Bayshore Substation Project	\$681.30
11-5855-EL-BSB	Black River Transmission Substation Project.	\$672.17
11-5856-EL-BTX	Black River Substation Project	\$672.17
13-1749-EL-BLN	Evergreen-Ivanhoe 138 kV to Ohio Star Forge Sub	\$641.22
13-2234-EL-BNR	Angola-Eber-Vulcan, DorrStreet Expansion	\$641.22
12-2167-EL-BNR	Poston-Ross 138 kV Rebuild/Reconductor #4	\$640.13
11-4885-EL-BSB	London Substation Conversion	\$577.97
13-1835-EL-BNR	Tangy Substation Expansion	\$521.00
09-1066-EL-BGN	Blue Creek Wind Farm	\$513.66
13-1018-EL-BNR	Wadsworth Muni Silvercrest-West Akron	\$506.99
13-1706-EL-BNR	North Findlay Station Expansion	\$470.22
13-1707-EL-BNR	Findlay Center Station Expansion	\$470.22
12-2112-EL-BNR	Waverly-Adams-Seaman 138kV Tap	\$429.54
11-3676-EL-BGN	Leipsic Wind Farm	\$401.91
12-3158-EL-BLN	Beaver-Davis Besse #2 T-Line Extension-Hayes Sub	\$392.91
12-3157-EL-BLN	Avery-Greenfield T-Line Extension-Hayes Sub	\$362.14
13-2227-GA-BLN	Raymond Golf Course Replacement	\$301.25
12-3159-EL-BLN	Hayes-Greenfield #2 T-Line Extension-Hayes Sub	\$289.72
06-1357-EL-BTX	AMPGS Transmission Line	\$268.55
12-2938-EL-BLN	Evergreen-Niles 138 kV T-Line Reconductor	\$267.94
99-1626-EL-BGN	Norton Energy Storage	\$210.77
08-0123-EL-BTX	Chamberlin/Shalersville T-Line Project	\$185.20
11-4251-EL-BTX	Delta-Swanton 138 kV Loops to Fulton	\$177.03
04-1011-EL-BGA	Lima Liberty Project	\$167.87
12-3233-EL-BLN	Delta-Wauseon-Noth Star Steel York	\$144.86
04-1254-EL-BGN	SunCoke Energy	\$143.39
09-0479-EL-BGN	Hardin Wind, Llc	\$135.70
07-1111-EL-BLN	Juniper-Pleasant Valley 138kV Tap - Joyce Sub	\$106.88
08-1149-EL-BLN	Dale-South Akron 138kV Tap -Cottage Grove sub	\$106.88
09-0044-EL-BLN	Delta- Wauseon 138 kV T-Line Tap - Zinc Ox	\$106.88
12-3003-EL-BNR	Burdox-Webster 138kV Reconductor Project	\$83.90
10-2865-EL-BGN	Black Fork Wind Energy	\$78.37
13-2412-EL-BLN	Gavin 138kV Extension No. 2 Relocation	\$78.37
07-0703-EL-BGN	FDS Cogeneration Facility	\$75.17
09-0277-EL-BGN	Hog Creek Wind Farm I	\$67.85
10-0654-EL-BGN	Hog Creek Wind Farm II	\$67.85
12-2640-EL-BLN	Rochelle-Whittier 138 kV	\$54.82
13-2036-EL-BLN	Ohio Central 345kV Extension Project	\$39.19
12-2933-EL-BGN	Application of Republic Wind, LLC	\$30.52
11-3446-EL-BGA	Hardin Wind Farm Phase 1a	\$13.56
11-5543-EL-BGA	Hog Creek Wind Farm II	\$6.78

Total Expenses

\$521,998.54

2013 Receipts

12-2959-EL-BGN	Oregon Clean Energy Center	\$101,819.09
13-1177-EL-BGN	Scioto Ridge Wind Farm	\$100,000.00
13-1752-EL-BGN	Carroll County Energy	\$100,000.00
13-0197-EL-BGN	Northwest Ohio Wind Farm	\$50,000.00
13-0522-EL-BSB	Melmore Substation Project	\$50,000.00
13-0733-EL-BSB	Ebersole Substation Project	\$50,000.00
13-1651-GA-BTX	Dayton Airport Z-167 Pipeline Rerouting	\$50,000.00
13-1767-EL-BSB	Scioto Ridge Point Of Interconnect Sub	\$50,000.00
13-1768-EL-BTX	Scioto Ridge Transmission Line	\$50,000.00
12-1669-EL-BGA	Rolling Hills Generating CC Conversion	\$20,846.43
13-0360-EL-BGA	Buckeye Wind Amendment	\$12,000.00
07-0171-EL-BTX	Geauga County 138kV T-Line Supply Project	\$11,611.31
09-1066-EL-BGN	Blue Creek Wind Farm	\$8,442.44
12-0160-EL-BGN	Buckeye II Wind Farm	\$7,032.44
12-1726-EL-BLN	Bruce Mansfield-Glemwillow 345 kV T-Line	\$6,805.68
12-0308-EL-BLN	Gahanna-West Millersport 138 kV Circuit	\$5,287.93
10-0369-EL-BGN	Paulding Wind Farm II	\$4,491.73
12-2519-EL-BLN	Kirk-Jug 138kV Circuit Project	\$3,290.85
12-2666-EL-BLN	Davis Besse-Hayes	\$3,230.37
12-0706-EL-BNR	Poston-Ross 138k V Line Reconductor/Rebuild #3	\$2,492.68
12-1847-EL-BNR	North Proctorville Station Expansion	\$2,063.93
11-5836-EL-BLN	Lime City Substation Capacitor Bank Addition	\$2,027.67
13-0452-EL-BLN	Steamtwn 138kV Loop Project	\$2,000.00
13-0354-GA-BNR	Group 5 Line #3041, MWO 63135958	\$2,000.00
13-0355-GA-BNR	Group 5 Shoop to Line #3301, MWO 63136049	\$2,000.00
13-0356-GA-BNR	Group 5 Line #3301, MWO 63135960	\$2,000.00
13-0357-GA-BNR	Group 4 Line #3252, MWO 6T07445893	\$2,000.00
13-0358-GA-BNR	Group 5 Line #3293, MWO 63135957	\$2,000.00
13-0013-EL-BLN	Ohio Central Substation Expansion Project	\$2,000.00
13-0170-EL-BLN	Wagenhals-West Canton Improvement Project	\$2,000.00
13-0171-EL-BLN	Trent-Delaware 138kV Line	\$2,000.00
13-0341-EL-BLN	East Akron - Sammis and Lowellville - Sammis	\$2,000.00
13-0698-EL-BLN	S. Canton - W. Canton 138 kV Improvement - Phase 1	\$2,000.00
13-1018-EL-BNR	Wadsworth Muni Silvercrest-West Akron	\$2,000.00
13-1033-EL-BNR	West End Substation Relocation Project	\$2,000.00
13-1108-GA-BLN	Southway Street West Replacement, PIR 521	\$2,000.00
13-1153-EL-BLN	Chrysler-Maclean 138kV T-Line Switch Structure	\$2,000.00
13-1273-GA-BLN	Raccoon Road Phase 3, PIR 256	\$2,000.00
13-1248-EL-BLN	Ontario to Longview Reconductoring	\$2,000.00
13-1247-EL-BLN	Galion-Leaside/Galion- Ontario Reconductoring	\$2,000.00
13-1330-EL-BLN	Groves Bexley 138 kV Trans Line Rebuild	\$2,000.00
13-1753-GA-BNR	Group 2-6, Line 3362 Project	\$2,000.00
13-1921-EL-BLN	Summerside 138kV Line Project	\$2,000.00
13-1934-EL-BNR	Masury-Shenango 138 KV T-Line	\$2,000.00
13-2163-EL-BLN	London-Tangy, Loop To Jefferson Industries Sub	\$2,000.00
12-2446-EL-BNR	Poston-Ross 138k V Line Reconductor/Rebuild #5	\$1,877.59
12-2222-EL-BLN	Hyatt-Corridor 345kV Structure Replacement	\$1,787.61

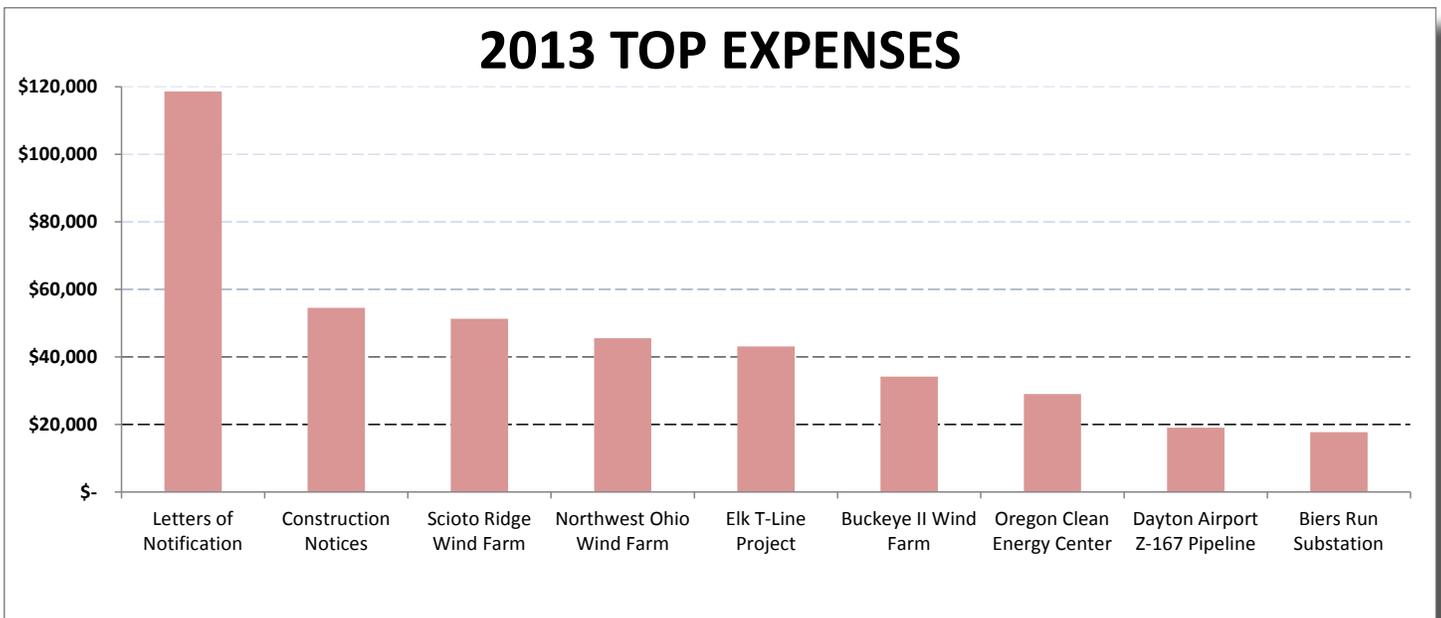
12-3005-EL-BNR	Greene-Alpha 138kV Reconductor Project	\$1,559.36
12-1146-GA-BLN	Dominion East Ohio's PIR-609 (L#2472) Part 1	\$1,532.61
12-1796-GA-BNR	PIR #568 South Euclid Pipeline Replacement	\$1,515.72
11-4251-EL-BTX	Delta-Swanton 138 kV Loops to Fulton	\$1,485.57
11-2699-GA-BNR	1-90 and Nagel Road Interchange	\$1,476.97
12-2481-EL-BNR	West Lancaster-Bixby 138k V Line Project	\$1,314.26
10-0654-EL-BGN	Hog Creek Wind Farm II	\$1,242.90
12-2167-EL-BNR	Poston-Ross 138 kV Rebuild/Reconductor #4	\$1,234.98
12-0471-GA-BNR	Ford Street High Pressure Pipeline	\$1,199.28
12-2208-EL-BNR	Hanna-West Ravenna #1 & #2 double circuit 138 kV	\$1,192.72
12-1538-GA-BNR	Lancers Road Replacement Project	\$1,188.46
12-2453-EL-BNR	Republic Steel 138kV T-Line Project	\$1,086.41
12-1026-EL-BNR	Southwest Lima Station Expansion	\$1,049.16
12-0833-EL-BNR	Hanging Rock Station Expansion	\$1,017.35
09-0277-EL-BGN	Hog Creek Wind Farm I	\$998.80
11-4934-EL-BLN	Lima-Sterling 138kV Line	\$986.36
12-2476-EL-BLN	Harmon-Star 345 kV T-Line	\$942.96
12-2639-EL-BNR	Irwin Simpson/Snyder Road Widening	\$891.16
12-2640-EL-BLN	Rochelle-Whittier 138 kV	\$855.24
12-2912-EL-BLN	East Akron-Sammis 138 kV	\$832.92
12-2475-EL-BLN	Harmon-Toronto 345 kV T-Line	\$807.39
12-2480-EL-BNR	Poston-Ross 138k V Line Reconductor/Rebuild #6	\$791.03
12-1497-GA-BNR	PIR #556, Genoa Ave High Pressure Distribution	\$781.68
12-2719-EL-BLN	MCC Cogeneration Station	\$759.32
12-2116-GA-BNR	Holland Sylvania Road Project	\$744.79
12-2524-EL-BNR	Black River-Republic Arc 138 kV T-Line	\$724.28
11-3247-EL-BLN	Bayshore-GM POWERTRAIN	\$717.69
12-2216-EL-BLN	Marysville Station Expansion	\$667.37
11-6031-EL-BNR	Johnson-Lorain 138 kV Reconductoring	\$658.11
11-6063-EL-BLN	Galion-Longview 138 kV T-Line	\$658.11
12-1430-EL-BLN	Delta-Wauseon 138kV T-Line Tap	\$658.11
00-0686-EL-BGN	Dresden Energy Facility	\$653.93
12-1256-GA-BNR	Tracy Road Project	\$638.33
12-2223-EL-BNR	Bayshore-Decant 138 kV-Oregon Ditch Project	\$579.42
12-2938-EL-BLN	Evergreen-Niles 138 kV T-Line Reconductor	\$579.42
12-3003-EL-BNR	Burdox-Webster 138kV Reconductor Project	\$550.47
12-3004-EL-BNR	Shelby Substation Upgrade	\$550.47
06-1358-EL-BGN	AMP Power Generating Station	\$545.54
12-0472-EL-BNR	Marysville Station Expansion	\$532.90
12-1052-EL-BNR	Corridor Station Expansion	\$495.62
08-0170-EL-BTX	Roberts-OSU 138 kV T-Line Project	\$465.83
12-0650-GA-BLN	Dublin Road and Limestone Way	\$458.93
09-0980-EL-BGN	Paulding Wind Farm I	\$445.81
12-2630-EL-BLN	East Akron-Sammis 138 kV T-Line Loop-Knox Sub	\$434.57
12-0774-EL-BLN	Clark Substation Expansion	\$394.87
12-0880-EL-BNR	Chrysler-Lewis Park 138 kV	\$394.87
12-1662-EL-BNR	Kirby-Tangy 138 kV T-Line Tap	\$394.87
12-2380-EL-BNR	Gallon-Roberts 138 kV T-Line Tap	\$362.14
08-0666-EL-BGN	Buckeye Wind, LLC	\$321.99
12-2781-EL-BNR	Burger-Bluebell 138kV Tap to Knox Substation	\$318.99

11-5562-EL-BNR	Poston-Ross 138 kV Line Reconstruction/Rebuil #2	\$273.43
11-4896-EL-BNR	Poston-Ross 138k V Line Reconductor/Rebuild #1	\$273.42
11-5871-EL-BNR	Sammis-Wylie Ridge 345 kV T-Line Reconductoring	\$167.73
11-4249-GA-BNR	Lime City TCO POD Heater-Wood County Project	\$152.49
12-3227-EL-BNR	Canton Central	\$148.31
11-3953-GA-BLN	Ney Interconnecting Pipeline Expansion Project	\$145.60
12-2397-EL-BLN	Inland-Jordan Q11 & Q14 138 kV T-Line Loops	\$144.86
12-2461-EL-BLN	Delta-Swanton 138 kV Transmission Line Loop	\$144.86
12-2462-EL-BLN	Allen Junction-Midway 345 kV T-Line Loop	\$144.86
11-5844-EL-BLN	Ashtabula-Pittsconn Docks 138kV T-Line	\$131.62
12-1663-GA-BNR	Columbus HP Casing Project	\$123.11
11-5542-EL-BGA	Hog Creek Wind Farm I	\$76.37
11-0902-EL-BGN	Glacier Ridge Wind Farm	\$64.05
06-0030-EL-BGN	Great Bend IGCC Project	\$50.31
08-0270-GA-BNR	Sawmill Road - Hard Road	\$50.31
08-0973-EL-BLN	Muskingum River-Wolf Creek 138 kV Line to Solsil	\$50.31
12-1173-GA-BLN	Ackerman Road Natural Gas Pipeline	\$50.31
11-3446-EL-BGA	Hardin Wind Farm Phase 1a	\$6.78

Total Receipts	\$783,996.52
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2013 Top Expenses

All Cases	Letters of Notification	\$118,612.57
All Cases	Construction Notices	\$54,544.36
13-1177-EL-BGN	Scioto Ridge Wind Farm	\$51,302.57
13-0197-EL-BGN	Northwest Ohio Wind Farm	\$45,529.29
11-4505-EL-BTX	Elk T-Line Project	\$43,066.54
12-0160-EL-BGN	Buckeye II Wind Farm	\$34,178.24
12-2959-EL-BGN	Oregon Clean Energy Center	\$29,019.13
13-1651-GA-BTX	Dayton Airport Z-167 Pipeline	\$19,041.18
12-1361-EL-BSB	Biers Run Substation	\$17,692.06



The Ohio Power Siting Board

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Columbus, OH 43215

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John R. Kasich, Governor
Todd A. Snitchler, Chairman

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