

The logo for the Ohio Power Siting Board, featuring the word "Ohio" in a bold, sans-serif font. The letter "O" is a red outline, while the letters "hio" are solid dark red. A vertical line is positioned to the right of the "O".

Ohio

**Power Siting
Board**

**Annual Report
2014**



**Power Siting
Board**

John R. Kasich, Governor
Andre T. Porter, Chairman

Board Members
Director, Ohio Environmental Protection Agency
Director, Ohio Development Services Agency
Director, Ohio Department of Health
Director, Ohio Department of Natural Resources
Director, Ohio Department of Agriculture
Public Member
Ohio House of Representatives
Ohio Senate

July 30, 2015

Governor John R. Kasich
77 South High Street
Columbus, Ohio 43215

Dear Governor Kasich and members of the Ohio General Assembly:

In accordance with R.C. 4906.03 and Ohio Adm. Code 4906-5-11, I am pleased to provide this annual report of the Ohio Power Siting Board (OPSB) for the 2014 calendar year.

As part of its work, the OPSB focuses on sound energy policies that benefit Ohio citizens, support economic growth throughout the state and promote environmental and land use protections. During 2014, a wide-range of cases was before the Board, resulting in certifying four new generation facilities, 69 electric transmission projects and 14 natural gas transmission projects.

Throughout the siting review and construction process, the OPSB works to minimize socioeconomic and ecological impacts. I am also pleased to report citizen participation in the siting process remains high. The OPSB encourages stakeholder participation in the siting process through local public hearings and informational meetings and the submission of written comments.

We look forward to your continued support in meeting the challenges of this changing energy and regulatory world. Together with Ohio's elected officials, citizen stakeholders and the energy industry, we strive to build a strong foundation for our future.

Sincerely,

Andre T. Porter
Chairman

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Mission Statement

The Ohio Power Siting Board's mission is to support sound energy policies that provide for the installation of energy capacity and transmission infrastructure for the benefit of Ohio citizens, promoting the state's economic interests and protecting the environment and land use.

2014 OPSB members



Thomas W. Johnson

Chairman, Public Utilities Commission of Ohio
*Todd Snitchler served on the Board January-April 2014



Craig W. Butler

Director, Ohio Environmental Protection Agency



David T. Daniels

Director, Ohio Department of Agriculture



David Goodman

Director, Ohio Development Services Agency



Richard Hodges

Director, Ohio Department of Health



James J. Zehringer

Director, Ohio Department of Natural Resources

Jeffrey Lechak

Public Member



Senator Bill Seitz

Ohio Senate



Senator Michael J. Skindell

Ohio Senate



State Representative Peter Stautberg

Ohio House of Representatives



State Representative Sandra Williams

Ohio House of Representatives



2015 OPSB members

Voting board members

Public Utilities Commission of Ohio
Andre T. Porter, Chairman

Ohio Environmental Protection Agency
Craig Butler, Director

Ohio Department of Agriculture
David Daniels, Director

Ohio Development Services Agency
David Goodman, Director

Ohio Department of Health
Richard Hodges, Director

Ohio Department of Natural Resources
James Zehringer, Director

Public Member
Jeffrey J. Lechak, P.E.

Non-voting legislative members

Ohio Senate

Senator Bill Seitz
Alternate: Senator Troy Balderson

Senator Michael Skindell
Alternate: Senator Sandra Williams

Ohio House of Representatives

Representative Christina Hagan

Representative
Vacant

About the OPSB

The Board is comprised of 11 members. The seven voting members are: the chair of the Public Utilities Commission of Ohio (PUCO); the directors of the Ohio Environmental Protection Agency, the Ohio Development Services Agency, and the Ohio departments of Agriculture, Health and Natural Resources; and a public member. The public member, who must be an engineer, is appointed by the governor from a list of nominees submitted by the Ohio Consumers' Counsel. The four non-voting members are legislators, two from the Ohio House of Representatives and two from the Ohio Senate. The chairman of the PUCO serves as the chairman of the Ohio Power Siting Board (OPSB). The OPSB staff is drawn from the member agencies' staff and coordinates its work with other state and federal agencies with a stake in siting activities.

Siting major utility facilities in Ohio

Before construction can begin on any major utility facility or economically significant wind farm within the state of Ohio, a certificate of environmental compatibility and public need must be obtained from the OPSB. The Ohio Revised Code defines a major utility facility as an electric generating plant with a capacity of 50 megawatts (MW) or more; an electric transmission line and associated facilities of 125 kilovolts (kV) or more; or a gas pipeline that is greater than 500 feet in length, more than nine inches in outside diameter, and designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch. The statute defines economically significant wind farm as wind turbines and associated facilities with a single interconnection to the electric grid and designed for, or capable of, operation at an aggregate capacity of 5 or more MW but less than 50 MW.

Facilities under the OPSB's jurisdiction fall into one of three application categories based upon their size, purpose and operating characteristics: certificate application, letter of notification or construction notice. The OPSB's rules provide an "application requirement matrix" that guides project developers to determine the appropriate type of application to file.

Certificate applications, designated by the BGN (generator), BTX (transmission) or BSB (substation) purpose code, are processed by the OPSB using the "standard" application process. These projects are typically larger facilities and include economically significant wind farms and most other electric generating facilities, as well as most electric transmission lines more than two miles in length and most gas pipelines more than five miles in length.

Letters of notification and construction notices are processed by the OPSB using the "accelerated" application process. These projects are typically smaller in size and are most often electric transmission lines of two miles or less and gas pipelines of five miles or less.

The standard and accelerated application processes are described in greater detail below.

Standard application process

For certificate applications

Pre-application

Before filing a certificate application, the applicant may request a pre-application conference. The conference serves as an opportunity for clarification of the OPSB's rules and regulations, identification of potential problems with the project and notification of possible requests for waivers or departures from the OPSB's rules.

Public informational meeting

Prior to any formal filings, the applicant is required to hold a public informational meeting. This meeting provides an opportunity for public input and concerns to be gathered by the applicant to aid in preparing an application. Additionally, the public information meeting, along with public notice, serves to advise affected parties of the upcoming project.

The application

After holding the public informational meeting, the application for the proposed facility is filed with the OPSB. The application must describe the anticipated impacts of the facility on the surrounding area. Additionally, applications for transmission lines and pipelines must also include information on two routes and discuss the need for the facility. While one of the routes is designated "preferred" by the applicant, both the preferred and alternate routes must be viable routes that the Board could approve. The preferred designation does not indicate any favor or prior approval of the Board.

Within 60 days of application receipt, an OPSB representative notifies the applicant as to whether or not the application complies with the statute sufficiently to continue with review of the application. If it does not, the application is found to be in noncompliance until the deficiencies are corrected. When the application is determined to be in compliance, it is served on local public officials in the area of the project and legal notices are published in newspapers in those areas impacted by the proposed facility. The legal notice must include a listing of the area libraries where a copy of the application may be viewed. Also during this period, interested parties have the opportunity to be recognized as interveners in the case.

Staff report

The OPSB reviews the application and consults with and solicits comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations must be made available 15 days prior to the start of the hearings. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

Hearings

Local public and formal adjudicatory hearings are held by the OPSB. The hearings enable citizens, interest groups and governmental entities to present testimony. An administrative law judge, who is an attorney, presides over the hearings in the capacity of a judge. Exhibits are marked and a court reporter records all proceedings and testimony. Following the hearings, the Board makes its ruling based on the case record.

Rehearings and appeals

All decisions made by the Board may be appealed to the Ohio Supreme Court.

Accelerated application process

Letters of notification

The applicant must publish notice of a letter of notification application in local newspapers within seven days of filing. The applicant must also notify local governments in the project area, provide them with a copy of the application and provide a copy to the local library. Hearings are not required, but requests for intervention and formal comments are accepted within 10 days of the publication of notice in the newspaper. Informal written comments are accepted by the OPSB at any time.

Letter of notification applications are automatically approved within 90 days, unless suspended. An applicant may request that its application be expedited to 28 days. The OPSB reviews the application and consults with and solicits comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

Construction notices

Construction notice applications are automatically approved within 42 days, unless suspended, and may be expedited to 21 days. The applicant must notify local governments in the project area and provide them with a copy of the application. Hearings typically are not required, but written comments are accepted by the OPSB at any time. A staff report containing the staff's findings and recommendations is made available seven days prior to the automatic approval date. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

Case code system

Cases filed with the OPSB are identified by a four element coding system. The coding elements are: the year in which the case was filed, the sequence in the filing, the industry code and the purpose code. The industry code indicates the utility involved in the case and the purpose code indicates the reason for which the case has been brought before the Board. For example, an electric generating facility developer applying for a certificate would be coded as follows:

14-0000-EL-BGN
year-sequence-industry-purpose

Industry codes

EL	electric
GA	gas

Purpose codes

BGN	generator application
BGA	generator amendment
BSB	substation application
BTX	transmission application
BTA	transmission amendment
BLN	letter of notification
BNR	construction notice

Expenses and receipts

The Ohio Administrative Code establishes a framework under which the OPSB charges applicants for the costs of conducting investigations and reviewing applications for major utility facilities. The expenses associated with the Board's analysis, processing and monitoring of applications are paid by the applicant in each case.

Certificate applications

The Board may charge an applicant a supplemental application fee. If the initial application fee is determined to be inadequate, then the applicant may be invoiced for expenses associated with the application.

At the end of the calendar year in which a certificate is issued, the OPSB conducts a review to determine if the application filing fee was adequate. If the fee was inadequate, the OPSB invoices the applicant for the amount of the shortage, and does so annually thereafter until the project is completed. Final reconciliation, including refunds, is done in the calendar year in which the applicant notifies the OPSB that the project has been completed.

Accelerated applications

The OPSB expenses for the processing of letters of notification and construction notices are invoiced to the applicant at cost based upon expenses accrued in each case. An applicant requesting expedited processing of a letter of notification or construction notice must pay a fee of \$2,000 due at the time of the filing. Please refer to the "2014 Expenses" and "2014 Receipts" sections of this report for a detailed accounting of OPSB expenditures and fees collected.

2014 Expenses

Case number	Project name	Expenses
00-0513-EL-BGN	Lima Energy Project (igcc)	\$1,001.91
06-1358-EL-BGN	AMP Power Generating Station	\$732.83
07-0171-EL-BTX	Geauga County 138 kV Transmission Line Supply Project	\$8,917.08
07-0703-EL-BGN	FDS Cogeneration Facility	\$427.86
08-0666-EL-BGN	Buckeye Wind, LLC	\$890.01
09-0479-EL-BGN	Hardin Wind, LLC	\$539.58
09-0980-EL-BGN	Paulding Wind Farm I	\$473.37
09-1066-EL-BGN	Blue Creek Wind Farm	\$75.31
10-0145-GA-BNR	McDonald Village North	\$436.24
10-0369-EL-BGN	Paulding Wind Farm II	\$1,391.90
10-3128-EL-BGA	Paulding Wind Farm II	\$414.10
11-1313-EL-BSB	Vassell Station Project	\$463.60
11-1314-EL-BTX	Trent-Vassell 138 kV Transmission Line Project	\$1,932.30
11-2754-EL-BSB	Clinic Hospital Substation Project	\$2,879.58
11-4505-EL-BTX	Elk 138 kV Transmission Line Project	\$2,062.69
11-4884-EL-BTX	East-Springfield London-Tangy 138 kV Transmission Line	\$8,760.14
11-5855-EL-BSB	Black River Transmission Substation Project	\$26.23
12-0160-EL-BGN	Buckeye II Wind Farm	\$120.85
12-0308-EL-BLN	Gahanna-West Millersport 138 kV Circuit	\$518.08
12-1138-EL-BLN	Harmon Transmission Substation Project	\$826.39
12-1361-EL-BSB	Biers Run Substation Project	\$2,895.61
12-1636-EL-BTX	Hayes-West Fremont 138 kV Transmission Line Project	\$39,924.61
12-1637-EL-BLN	Toronto Substation Project, Line Extensions	\$446.14
12-1669-EL-BGA	Rolling Hills Generating CC Conversion	\$258.79
12-1726-EL-BLN	Bruce Mansfield-Glenwillow 345 kV Transmission Line	\$9,659.75
12-1727-EL-BSB	Glenwillow Transmission Substation Project	\$4,456.37
12-2475-EL-BLN	Harmon-Toronto 345 kV Transmission Line	\$608.04
12-2476-EL-BLN	Harmon-Star 345 kV Transmission Line	\$375.25
12-2519-EL-BLN	Kirk-Jug 138 kV Circuit Project	\$408.49
12-2959-EL-BGN	Oregon Clean Energy Center	\$1,519.69
12-3003-EL-BNR	Burdox-Webster 138 kV Reconductor Project	\$233.92
12-3005-EL-BNR	Greene-Alpha 138 kV Reconductor Project	\$233.92
13-0170-EL-BLN	Wagenhals-West Canton Improvement Project	\$197.09
13-0171-EL-BLN	Trent-Delaware 138 kV Line	\$527.16
13-0197-EL-BGN	Trishe Wind Farm	\$2,243.68
13-0224-EL-BLN	Dowling Substation Project	\$1,335.02
13-0341-EL-BLN	East Akron-Sammis and Lowellville-Sammis	\$370.59
13-0360-EL-BGA	Buckeye Wind Amendment	\$4,338.15
13-0428-GA-BNR	Warrensville Center Road, MWO 63134270	\$37.65

Case number	Project name	Expenses
13-0429-EL-BTX	BR-Hopetown-Delano Transmission Line	\$32,025.04
13-0430-EL-BTX	Biers Run-Circleville Transmission Line Project	\$24,960.23
13-0522-EL-BSB	Melmore Substation Project	\$5,734.63
13-0704-GA-BNR	Mayfield and Edendale Project, MWO 63139363	\$76.78
13-0733-EL-BSB	Ebersole Substation Project	\$3,211.31
13-0757-EL-BLN	South Canton-West Canton Line Improvement Project	\$507.15
13-0957-GA-BLN	SWACO facility in Grove City	\$133.79
13-0990-EL-BGN	Greenwich Windpark	\$30,040.79
13-1108-GA-BLN	PIR-521-Southway Street West Replacement	\$1,279.35
13-1177-EL-BGN	Scioto Ridge Wind Farm	\$9,454.80
13-1247-EL-BLN	Galion-Leaside/Galion-Ontario Reconductoring	\$68.08
13-1248-EL-BLN	Ontario to Longview Reconductoring	\$1,369.09
13-1273-GA-BLN	PIR 256, Raccoon Road Phase 3	\$1,077.87
13-1330-EL-BLN	Groves Bexley 138 kV Transmission Line Rebuild	\$239.83
13-1533-EL-BNR	Canal-Mound 138 kV Line Relocation	\$255.59
13-1569-EL-BNR	Sugarcreek-Centerville 138 kV Pole Relocation	\$233.92
13-1575-GA-BLN	PIR-166, Ottawa Road Project, 70812	\$1,160.71
13-1667-EL-BNR	Underground OHH-Sugarcreek 138 kV Reconductor	\$233.92
13-1752-EL-BGN	Carroll County Energy	\$29,584.97
13-1767-EL-BSB	Scioto Ridge Point Of Interconnect Substation	\$2,828.17
13-1768-EL-BTX	Scioto Ridge Transmission Line	\$2,297.30
13-1800-EL-BLN	Allen Junction-Lemoyne #2 345 kV Line	\$2,396.04
13-2009-EL-BLN	Melmore-Tiffin Center Line Improvement Project	\$235.11
13-2033-EL-BGN	LEEDCo Icebreaker Project	\$4,965.87
13-2036-EL-BLN	Ohio Central 345 kV Extension Project	\$2,195.37
13-2112-EL-BTA	East-Springfield London-Tangy, Amendment 1	\$3,420.85
13-2121-EL-BLN	Hayden-Hyatt Second Circuit Project	\$1,751.38
13-2200-EL-BNR	Hyatt-Corridor 345 kV Line	\$134.76
13-2227-GA-BLN	Raymond Golf Course Replacement	\$1,565.19
13-2234-EL-BNR	Angola-Eber-Vulcan, Dorr Street Expansion	\$160.31
13-2329-EL-BLN	Burger-Cloverdale #2 and #3 Transmission Line	\$2,855.00
13-2407-GA-BLN	Carroll Connector Project, P400018004	\$3,850.22
13-2412-EL-BLN	Gavin 138 kV Extension No. 2 Relocation	\$1,985.10
13-2425-GA-BNR	Carroll County Energy Gas Pipeline	\$973.31
14-0024-EL-BNR	Kammer-West Bellaire 345 kV Circuit	\$1,926.31
14-0036-EL-BLN	Lowellville-Sammis-Pennant Midstream Facility	\$1,310.77
14-0037-EL-BLN	Toronto/Sammis 138 kV Transmission Line Rebuild	\$2,946.04
14-0053-EL-BLN	Ohio Central 138 kV Loop Project	\$1,474.86
14-0054-EL-BNR	Howard-(Melmore)-Fostoria 138 kV Bypass	\$783.70
14-0099-EL-BNR	Avon-Beaver #1 & #2 345 kV Transmission Line	\$881.68
14-0108-EL-BNR	Cloverdale-Harmon #2 69 kV Transmission Line Project	\$2,013.99
14-0132-EL-BNR	Boardman-Sammis 138 kV Loop-Nevada Substation	\$1,126.63
14-0141-EL-BLN	Muskingum River-Tidd 345 kV, Holloway Station	\$1,962.03
14-0142-EL-BLN	Bixby-Groves 138 kV Transmission Line Rebuild	\$5,401.00

Case number	Project name	Expenses
14-0143-EL-BLN	Tiffin Center-Fremont Center Line Rebuild	\$2,247.13
14-0144-EL-BLN	Hocking-West Lancaster 138 kV Rebuild Project	\$6,271.72
14-0145-EL-BNR	New Market (SCP) Tap Project	\$1,120.14
14-0195-EL-BLN	Azalea 138 kV Extension East Project	\$1,640.62
14-0228-GA-BLN	Maumee River Crossing	\$5,232.38
14-0234-GA-BLN	TPL 2 ILI (2014), P400031293	\$4,629.84
14-0240-EL-BLN	Lemoyne-Midway Tap to Home Depot	\$721.38
14-0241-EL-BNR	Hillsboro Station Expansion Project	\$868.87
14-0267-EL-BNR	Bluebell-Niles-Berlin Lake Substation	\$801.53
14-0469-EL-BTX	West Milton-Eldean 138 kV Transmission Line	\$1,340.19
14-0470-EL-BLN	Beaver-Black River 138 kV Reconductor	\$677.39
14-0529-EL-BNR	Sporn-Muskingum River, Muskingum-Waterford 345 kV Line	\$2,683.89
14-0530-EL-BLN	Sommerfield-Texas Eastern (Blue Racer Substation)	\$1,913.99
14-0531-EL-BLN	Miller Switch-East Amsterdam 138 kV Project	\$6,336.24
14-0532-GA-BNR	A000 Main Replacement-Sharonville Methodist	\$43.92
14-0534-EL-BGN	Middletown Energy Center	\$35,930.92
14-0560-EL-BNR	Clark Substation Expansion	\$320.61
14-0591-EL-BLN	Carroll County Energy 345 kV Interconnection	\$1,672.14
14-0595-EL-BTA	East-Springfield London-Tangy, Amendment 2	\$1,390.11
14-0684-EL-BLN	Sporn-Muskingum River 345 kV Transmission Line Recoductor	\$5,874.01
14-0739-GA-BNR	PIR #293 Replacement-Cuyahoga #63147902	\$2,893.25
14-0750-EL-BLN	Blue Racer Midstream	\$1,793.49
14-0786-EL-BLN	Burger-Knox 138 kV Transmission Line Tap	\$1,117.92
14-0787-EL-BLN	Kilgore-Polo Road 138 kV Transmission Line Project	\$3,605.13
14-0811-EL-BTA	East-Springfield London-Tangy, Amendment 3	\$1,348.12
14-0904-EL-BLN	Seaman Voltage Drop Improvement Project	\$2,606.05
14-0930-EL-BNR	Brookside-Howard 138 kV Reconductor	\$3,054.61
14-1030-EL-BGA	Hardin Wind, Amendment 2	\$12,226.49
14-1072-EL-BLN	Hyatt 345 kV Extension Line Project	\$1,710.61
14-1073-EL-BLN	Muskingum River-Wolf Creek 138 kV Rebuild	\$4,050.09
14-1075-EL-BLN	Ross-Delano 138 kV Transmission Line Rebuild Project	\$2,931.80
14-1085-EL-BNR	Avon-Fowles Tap to Bentley Substation Project	\$846.45
14-1086-EL-BNR	Barberton-West Akron 138 kV Reconductor	\$2,521.28
14-1117-EL-BTA	Geauga Transmission Line, Amendment to Condition 21	\$912.11
14-1120-EL-BLN	Panda Road 138 kV Transmission Line	\$2,096.40
14-1142-EL-BGA	Lima Energy Project, Amendment 1	\$2,406.23
14-1144-EL-BLN	Burger-Knox 138 kV Tap to Polo Road Project	\$846.45
14-1164-GA-BNR	Sawmill Road/Hard Road Relocation Project	\$550.63
14-1177-EL-BNR	Lemoyne Substation Expansion	\$931.09
14-1178-EL-BNR	Summerside 138 kV Extension	\$1,090.13
14-1244-EL-BLN	Allen Junction-East Fayette 138 kV Transmission Line Rebuild	\$1,684.17
14-1280-EL-BSB	Gable Substation Project	\$2,384.37
14-1302-EL-BLN	CLE Clinic-Inland 138 kV	\$931.09
14-1309-EL-BLN	W. Akron-Pleasant Valley East, Bath Sub Tap	\$1,185.02

Case number	Project name	Expenses
14-1327-GA-BNR	Sugar Street Project-Part 1, PIR #264	\$1,972.77
14-1346-EL-BLN	Chamberlin-West Akron Tap-Sourek Substation	\$451.84
14-1396-EL-BGA	Oregon Clean Energy Center, Amendment 1	\$7,864.78
14-1397-EL-BLN	Don Marquis-Bixby Transmission Line Prop Structure Project	\$3,425.83
14-1399-EL-BNR	South Canton XFMR Lead Transmission Line Reconductor	\$2,802.55
14-1405-EL-BNR	Leroy Center Switching Station	\$1,033.83
14-1422-EL-BNR	Silvercrest-West Akron, Bypass at Pine Substation	\$971.01
14-1512-EL-BNR	Lake Shore SVC 138 kV Transmission Line Project	\$1,015.73
14-1547-EL-BNR	Hazeltown 138 kV Transmission Line Tap Project	\$939.05
14-1557-EL-BGA	Scioto Ridge, Amendment 1	\$8,781.64
14-1577-EL-BNR	Shelby-Sidney 138 kV Line Upgrade	\$6,374.67
14-1579-EL-BLN	North Medina-West Akron Tap/Laurel Substation	\$1,642.98
14-1591-EL-BGA	Black Fork Wind Energy, Amendment	\$997.15
14-1692-EL-BLN	Stacy 138 kV Transmission Line Project	\$2,076.51
14-1717-GA-BLN	NRG Pipeline-Avon Lake Facility	\$1,573.08
14-1754-GA-BLN	Oregon Lateral 24" NG Pipeline	\$10,980.36
14-1768-EL-BLN	Sparrow 138 kV Transmission Line Loop	\$1,810.52
14-1772-EL-BNR	Niles-Niles 138 kV Transmission Line Project	\$931.09
14-1818-EL-BLN	Nottingham Substation Project	\$2,745.04
14-2036-EL-BNR	Comer-Parkersburg 138 kV Reconductor	\$1,126.88
14-2079-GA-BNR	Northern Lights Library Relocation	\$473.93
14-2085-EL-BGA	Carroll County Energy, Amendment	\$4,154.48
14-2103-GA-BNR	East Kibby Street Project, PIR #2381	\$755.50
14-2107-EL-BNR	Jug Street-Smith's Mill Project	\$166.05
14-2161-EL-BLN	Babb-East Akron/Aetna	\$931.09
14-2216-GA-BLN	TPL 2 ILI (2015) Project #P40003308	\$75.55
14-2272-GA-BNR	Group 3 Line #12272, MWO 63136181	\$1,911.64
14-2273-GA-BNR	Group 3 Line #12273, MWO 63136182	\$1,646.16
14-2925-GA-BNR	Group 5 Line 2925, MWO 63136048	\$2,875.60

Generating facility applications	\$160,836.15
Electric transmission applications	\$129,290.77
Electric substation applications	\$24,879.87
Gas transmission applications	\$0
Accelerated letters of notification	\$138,523.84
Accelerated construction notices	\$52,465.49
Total expenses	\$505,996.12

2014 Receipts

Case number	Project name	Receipts
04-1011-EL-BGA	Lima Energy Project, Amendment 1	\$920.75
04-1254-EL-BGN	SunCoke Energy	\$143.39
06-1357-EL-BTX	AMPGS Transmission Line	\$268.55
07-0171-EL-BTX	Geauga County 138 kV Transmission Line Supply Project	\$7,837.31
07-1111-EL-BLN	Juniper-Pleasant Valley 138 kV Tap-Joyce Substation	\$106.88
08-0123-EL-BTX	Chamberlin/Shalersville Transmission Line Project	\$185.20
08-1149-EL-BLN	Dale-South Akron 138 kV Tap-Cottage Grove Substation	\$106.88
09-0044-EL-BLN	Delta-Wauseon 138 kV Transmission Line Tap-Zinc Ox	\$106.88
09-1066-EL-BGN	Blue Creek Wind Farm	\$513.66
10-0369-EL-BGN	Paulding Wind Farm II	\$2,297.99
10-1408-GA-BTX	Cochin Marcellus Lateral Pipeline	\$884.22
11-3446-EL-BGA	Hardin Wind Farm Phase 1a	\$13.56
11-3676-EL-BGN	Leipsic Wind Farm	\$9,939.69
11-4251-EL-BTX	Delta-Swanton 138 kV Loops-Fulton	\$177.03
11-5543-EL-BGA	Hog Creek Wind Farm II	\$6.78
12-0308-EL-BLN	Gahanna-West Millersport 138 kV Circuit	\$1,086.93
12-1138-EL-BLN	Harmon Transmission Substation Project	\$5,590.49
12-1636-EL-BTX	Hayes-West Fremont 138 kV Transmission Line Project	\$50,000.00
12-1637-EL-BLN	Toronto Substation Project, Line Extensions	\$3,133.08
12-1669-EL-BGA	Rolling Hills Generating CC Conversion	\$2,749.93
12-2112-EL-BNR	Waverly-Adams-Seaman 138 kV Tap	\$429.54
12-2167-EL-BNR	Poston-Ross 138 kV Rebuild/Reconductor #4	\$640.13
12-2446-EL-BNR	Poston-Ross 138 kV Line Reconductor/Rebuild #5	\$1,920.70
12-2519-EL-BLN	Kirk-Jug 138 kV Circuit Project	\$1,607.40
12-2640-EL-BLN	Rochelle-Whittier 138 kV	\$54.82
12-2666-EL-BLN	Davis Besse-Hayes	\$2,115.34
12-2938-EL-BLN	Evergreen-Niles 138 kV Transmission Line Reconductor	\$267.94
12-3003-EL-BNR	Burdox-Webster 138 kV Reconductor Project	\$83.90
12-3005-EL-BNR	Greene-Alpha 138 kV Reconductor Project	\$1,820.25
12-3031-EL-BLN	Niles Salt Springs 138 kV Second Transmission Line	\$1,936.15
12-3126-EL-BLN	Leroy Center-Nursery Q11 & Q12 Tap	\$869.14
12-3157-EL-BLN	Avery-Greenfield Transmission Line Extension-Hayes Substation	\$362.14
12-3158-EL-BLN	Beaver-Davis Besse #2 Transmission Line Extension-Hayes Substation	\$392.91
12-3159-EL-BLN	Hayes-Greenfield #2 Transmission Line Extension-Hayes Substation	\$289.72
12-3227-EL-BNR	Canton Central	\$898.91
12-3233-EL-BLN	Delta-Wauseon-North Star Steel York	\$144.86
12-3301-EL-BNR	Avon-Crestwood Q-1 138 kV Line	\$724.28
13-0013-EL-BLN	Ohio Central Substation Expansion Project	\$2,446.53
13-0027-EL-BNR	Meldahl Dam Transmission Tap	\$1,483.06
13-0108-EL-BLN	East Akron-Hanna 138 kV Tap-Old Forge Substation	\$869.14

Case number	Project name	Receipts
13-0170-EL-BLN	Wagenhals-West Canton Improvement Project	\$4,961.63
13-0191-EL-BLN	Niles Substation Project	\$5,044.16
13-0203-GA-BNR	Brunstetter Connection, MWO 63134277	\$3,570.91
13-0224-EL-BLN	Dowling Substation Project	\$3,696.94
13-0341-EL-BLN	East Akron-Sammis and Lowellville-Sammis	\$1,697.21
13-0354-GA-BNR	Group 5 Line #3041, MWO 63135958	\$1,421.16
13-0355-GA-BNR	Group 5 Shoop to Line #3301, MWO 63136049	\$975.31
13-0356-GA-BNR	Group 5 Line #3301, MWO 63135960	\$4,496.97
13-0357-GA-BNR	Group 4 Line #3252, MWO 6T07445893	\$1,212.70
13-0358-GA-BNR	Group 5 Line #3293, MWO 63135957	\$975.59
13-0428-GA-BNR	Warrensville Center Rd., MWO 63134270	\$1,128.04
13-0429-EL-BTX	BR-Hopetown-Delano Transmission Line	\$50,000.00
13-0430-EL-BTX	Biers Run-Circleville Transmission Line Project	\$50,000.00
13-0452-EL-BLN	Steamtwon 138 kV Loop Project	\$3,163.86
13-0493-EL-BLN	Angola-Eber-Vulcan Transmission Line Replacement	\$828.91
13-0554-EL-BNR	Poston-Elliott 138 kV Line Section 1	\$3,014.75
13-0669-EL-BNR	Wagenhals-West Canton 138 kV Transmission Line	\$1,350.48
13-0698-EL-BLN	S. Canton-W. Canton 138 kV Improvement, Phase 1	\$1,339.51
13-0704-GA-BNR	Mayfield and Edendale Project, MWO 63139363	\$747.76
13-0757-EL-BLN	South Canton-West Canton Line Improvement Project	\$4,847.68
13-0834-EL-BLN	Chamberlin-Mansfield 345 kV Loop-Hanna Substation	\$7,238.02
13-0957-GA-BLN	SWACO facility in Grove City	\$1,260.05
13-0990-EL-BGN	Greenwich Windpark	\$50,000.00
13-1011-EL-BNR	West Bellaire-Brues 138 kV Line	\$2,738.46
13-1018-EL-BNR	Wadsworth Muni Silvercrest-West Akron	\$506.99
13-1033-EL-BNR	West End Substation Relocation Project	\$1,088.91
13-1108-GA-BLN	PIR-521-Southway Street West Replacement	\$2,367.96
13-1153-EL-BLN	Chrysler-Maclean 138 kV Transmission Line Switch Structure	\$724.28
13-1158-EL-BNR	West Lancaster-Bixby 138 kV Line	\$6,840.43
13-1247-EL-BLN	Galion-Leaside/Galion-Ontario Reconductoring	\$7,751.59
13-1248-EL-BLN	Ontario to Longview Reconductoring	\$4,242.20
13-1273-GA-BLN	PIR 256, Raccoon Road, Phase 3	\$3,286.74
13-1330-EL-BLN	Groves Bexley 138 kV Transmission Line Rebuild	\$2,575.45
13-1456-GA-BLN	Switzerland Transmission Compressor Station, 87607	\$5,294.50
13-1533-EL-BNR	Canal-Mound 138 kV Line Relocation	\$1,729.15
13-1569-EL-BNR	Sugarcreek-Centerville 138 kV Pole Relocation	\$1,701.28
13-1575-GA-BLN	PIR-166, Ottawa Road Project, 70812	\$3,239.07
13-1611-EL-BNR	Babb-East Akron Transmission Line Structrue Relocation	\$801.53
13-1667-EL-BNR	Underground OHH-Sugarcreek 138 kV Reconductor	\$726.03
13-1706-EL-BNR	North Findlay Station Expansion	\$470.22
13-1707-EL-BNR	Findlay Center Station Expansion	\$470.22
13-1749-EL-BLN	Evergreen-Ivanhoe 138 kV to Ohio Star Forge Substation	\$641.22
13-1753-GA-BNR	Group 2-6, Line 3362, MWO 63135684	\$2,837.94
13-1797-EL-BNR	138 kV Transmission Line at Bayshore Substation Project	\$681.30

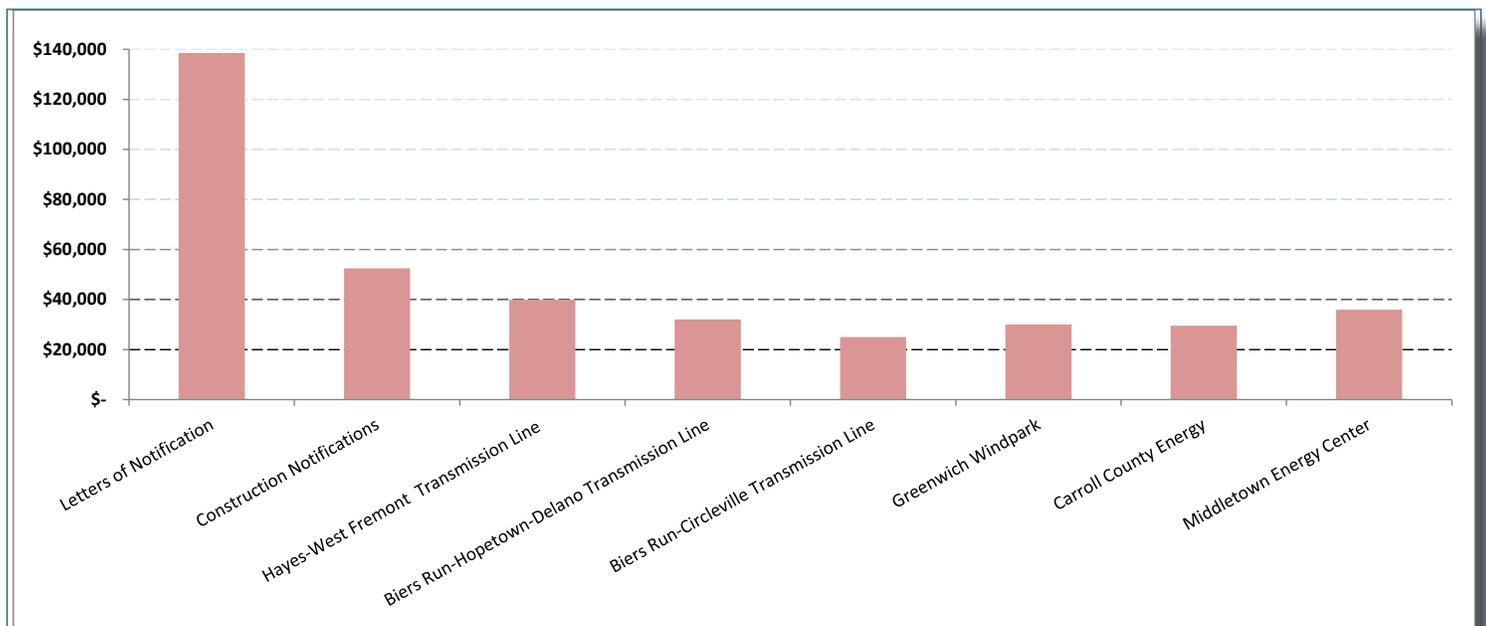
Case number	Project name	Receipts
13-1800-EL-BLN	Allen Junction-Lemoyne #2 345 kV	\$4,633.05
13-1843-EL-BNR	Duke Energy Ohio Fairfield F-3886 Line	\$926.70
13-1921-EL-BLN	Summerside 138 kV Line Project	\$2,321.46
13-1934-EL-BNR	Masury-Shenango 138 kV Transmission Line	\$801.53
13-2009-EL-BLN	Melmore-Tiffin Center Line Improvement Project	\$2,387.38
13-2036-EL-BLN	Ohio Central 345 kV Extension Project	\$39.19
13-2112-EL-BTA	East-Springfield London-Tangy, Amendment 1	\$4,390.57
13-2121-EL-BLN	Hayden-Hyatt Second Circuit Project	\$1,328.13
13-2163-EL-BLN	London-Tangy Loop-Jefferson Industries Substation	\$767.60
13-2200-EL-BNR	Hyatt-Corridor 345 kV	\$2,063.09
13-2227-GA-BLN	Raymond Golf Course Replacement	\$301.25
13-2234-EL-BNR	Angola-Eber-Vulcan, Dorr Street Expansion	\$641.22
13-2350-EL-BNR	Beaver-Brownhelm Junction Transmission Line Temporary Extension	\$1,082.60
13-2412-EL-BLN	Gavin 138 kV Extension No. 2 Relocation	\$78.37
14-0036-EL-BLN	Lowellville-Sammis-Pennant Midstream Facility	\$2,000.00
14-0037-EL-BLN	Toronto/Sammis 138 kV Transmission Line Rebuild	\$2,000.00
14-0053-EL-BLN	Ohio Central 138 kV Loop Project	\$2,000.00
14-0108-EL-BNR	Cloverdale-Harmon #2 69 kV Transmission Line Project	\$2,000.00
14-0132-EL-BNR	Boardman-Sammis 138 kV Loop-Nevada Substation	\$2,000.00
14-0141-EL-BLN	Muskingum River-Tidd 345 kV, Holloway Station	\$2,000.00
14-0143-EL-BLN	Tiffin Center-Fremont Center Line Rebuild	\$2,000.00
14-0195-EL-BLN	Azalea 138 kV Extension East Project	\$2,000.00
14-0228-GA-BLN	Maumee River Crossing	\$2,000.00
14-0240-EL-BLN	Lemoyne-Midway Tap to Home Depot	\$2,000.00
14-0530-EL-BLN	Sommerfield-Texas Eastern (Blue Racer Substation)	\$2,000.00
14-0534-EL-BGN	Middletown Energy Center	\$100,000.00
14-0591-EL-BLN	Carroll County Energy 345 kV Interconnection	\$2,000.00
14-0739-GA-BNR	PIR #293 Replacement-Cuyahoga #63147902	\$2,000.00
14-0750-EL-BLN	Blue Racer Midstream	\$2,000.00
14-0787-EL-BLN	Kilgore-Polo Road 138 kV Transmission Line Project	\$2,000.00
14-0904-EL-BLN	Seaman Voltage Drop Improvement Project	\$2,000.00
14-1072-EL-BLN	Hyatt 345 kV Extension Line Project	\$2,000.00
14-1075-EL-BLN	Ross-Delano 138 kV Transmission Line Rebuild Project	\$2,000.00
14-1144-EL-BLN	Burger-Knox 138 kV Tap to Polo Road Project	\$2,000.00
14-1244-EL-BLN	Allen Junction-East Fayette 138 kV Transmission Line Rebuild	\$2,000.00
14-1280-EL-BSB	Gable Substation Project	\$30,000.00
14-1302-EL-BLN	CLE Clinic-Inland 138 kV	\$2,000.00
14-1309-EL-BLN	W. Akron-Pleasant Valley East, Bath Substation Tap	\$2,000.00
14-1327-GA-BNR	Sugar Street Project-Part 1, PIR #264	\$2,000.00
14-1346-EL-BLN	Chamberlin-West Akron Tap-Sourek Substation	\$2,000.00
14-1397-EL-BLN	Don Marquis-Bixby Transmission Line Prop Structure Project	\$2,000.00
14-1405-EL-BNR	Leroy Center Switching Station	\$2,000.00
14-1692-EL-BLN	Stacy 138 kV Transmission Line Project	\$2,000.00
14-1768-EL-BLN	Sparrow 138 kV Transmission Line Loop	\$2,000.00

Case number	Project name	Receipts
14-1818-EL-BLN	Nottingham Substation Project	\$2,000.00
14-2103-GA-BNR	East Kibby Street Project, PIR #2381	\$2,000.00
14-2161-EL-BLN	Babb-East Akron/Aetna	\$2,000.00
14-2173-EL-BLN	ATSI Loop to AEP Holloway Substation	\$2,000.00
14-2314-EL-BLN	NTE Middletown-Electrical Connection	\$2,000.00

Generating facility applications	\$165,665.00
Electric transmission applications	\$162,858.66
Electric substation applications	\$30,000.00
Gas transmission applications	\$884.22
Accelerated letters of notification	\$151,544.64
Accelerated construction notices	\$65,002.04
Total receipts:	\$575,954.56

2014 Top expenses

	Letters of notification	\$138,523.84
	Construction notifications	\$52,465.49
12-1636-EL-BTX	Hayes-West Fremont Transmission Line	\$39,924.61
14-0534-EL-BGN	Middletown Energy Center	\$35,930.92
13-0429-EL-BTX	Biers Run-Hopetown-Delano Transmission Line	\$32,025.04
13-0990-EL-BGN	Greenwich Windpark	\$30,040.79
13-1752-EL-BGN	Carroll County Energy	\$29,584.97
13-0430-EL-BTX	Biers Run-Circleville Transmission Line	\$24,960.23





180 East Broad Street
Columbus, OH 43215

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Andre T. Porter, Chairman

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